

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2237377

Date Received:

07/16/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: <u>10232</u>	4. Contact Name: <u>ERIC JACOBSON</u>
2. Name of Operator: <u>LARAMIE ENERGY II, LLC</u>	Phone: <u>(303) 339-4400</u>
3. Address: <u>1512 LARIMER ST STE 1000</u>	Fax: <u>(303) 339-4399</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-045-16383-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>JOHNSON FED.</u>	Well Number: <u>5-04B</u>
8. Location: QtrQtr: <u>NWNW</u> Section: <u>5</u> Township: <u>8S</u> Range: <u>93W</u> Meridian: <u>6</u>	
Footage at surface: Distance: <u>1730</u> feet Direction: <u>FNL</u>	Distance: <u>162</u> feet Direction: <u>FWL</u>
As Drilled Latitude: <u>39.399170</u>	As Drilled Longitude: <u>-107.806050</u>

GPS Data:

Date of Measurement: 05/15/2009 PDOP Reading: 1.4 GPS Instrument Operator's Name: JIM GRABOWSKI

** If directional footage at Top of Prod. Zone Dist.: 511 feet. Direction: FNL Dist.: 658 feet. Direction: FWL

Sec: 5 Twp: 8s Rng: 93w

** If directional footage at Bottom Hole Dist.: 533 feet. Direction: FNL Dist.: 632 feet. Direction: FWL

Sec: 5 Twp: 8s Rng: 93w

9. Field Name: <u>MAMM CREEK</u>	10. Field Number: <u>52500</u>
11. Federal, Indian or State Lease Number: <u>COC67149</u>	

12. Spud Date: (when the 1st bit hit the dirt) <u>01/19/2009</u>	13. Date TD: <u>02/06/2009</u>	14. Date Casing Set or D&A: <u>02/09/2009</u>
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15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD <u>10310</u> TVD** <u>10182</u>	17 Plug Back Total Depth MD <u>10263</u> TVD** <u>10135</u>
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18. Elevations GR <u>8223</u> KB <u>8244</u>	One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.
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19. List Electric Logs Run:

HRI, SD, DSN, GR, CAL, RMTE, TEMP, CBL

20. Casing, Liner and Cement:

CASING									
Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16		0	40		0	40	CALC
SURF	14+3/4	8+5/8		0	1,550	700	0	1,550	CALC
1ST	7+7/8	4+1/2		0	10,308	1,320	5,950	10,308	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	6,684		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	10,140		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

1.9" PARASITE STRING SET AT 1466'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ERIC JACOBSON

Title: SENIOR OPS ENGINEER Date: 7/16/2012 Email: EJACOBSON@LARAMIE-ENERGY.COM

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
2237377	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Data Entry	1.9" PARASITE STRING SET AT 1466' ... Holding for cement summary on sfc csg. 11/2/12 dhs Requested cmt summary again 1/10/13 dhs.{Recieived and being scanned 1/13/10.}	8/31/2012 11:16:17 AM

Total: 1 comment(s)