

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400364427

Date Received:

01/04/2013

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number:	96850
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4. Contact Name: Matt Barber

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 606-4385

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number	05-103-11917-00
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6. County: RIO BLANCO

7. Well Name: Fedral

Well Number: BCU 411-31-198

8. Location: QtrQtr: LOT6 Section: 31 Township: 1N Range: 98W Meridian: 6

Footage at surface: Distance: 1632 feet Direction: FNL Distance: 512 feet Direction: FWL

As Drilled Latitude: 40.014733 As Drilled Longitude: -108.441629

GPS Data:

Data of Measurement: 06/20/2012 PDOP Reading: 2.0 GPS Instrument Operator's Name: J. Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 803 feet. Direction: FNL Dist.: 671 feet. Direction: FWL

Sec: 31 Twp: 1N Rng: 98W

** If directional footage at Bottom Hole Dist.: 839 feet. Direction: FNL Dist.: 643 feet. Direction: FWL

Sec: 31 Twp: 1N Rng: 98W

9. Field Name: SULPHUR CREEK

10. Field Number: 80090

11. Federal, Indian or State Lease Number: COC60831

12. Spud Date: (when the 1st bit hit the dirt) 06/27/2012 13. Date TD: 07/04/2012 14. Date Casing Set or D&A: 07/06/2012

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth	MD	10468	TVD**	10396	17 Plug Back Total Depth	MD	10358	TVD**	10286
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18. Elevations	GR	6843	KB	6864
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One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

SP/GR/HDIL/ZDL/CN, RPM, and CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	48	0	80	135	0	80	VISU
SURF	14+3/4	9+5/8	32.3	0	3,188	1,465	0	3,188	VISU
1ST	8+3/4	4+1/2	11.6	0	10,458	1,445	5,244	10,458	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MESAVERDE	6,370		☐	☐	
CAMEO	8,758		☐	☐	
ROLLINS	9,339		☐	☐	
COZZETTE	9,424		☐	☐	
CORCORAN	9,604		☐	☐	
SEGO	10,018		☐	☐	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to big rig spud date.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Matt Barber

Title: Sr. Regulatory Specialist Date: 1/4/2013 Email: matt.barber@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400364808	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400364804	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☐	No	☒
	Other	Yes	☐	No	☒
<u>Other Attachments</u>					
400364427	FORM 5 SUBMITTED	Yes	☒	No	☐
400364791	DIRECTIONAL DATA	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)