

Oil and Gas

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 694-2100 Fax: (303) 694-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

| | |
|--|-----------------------------------|
| 1. OGCC Operator Number: 96850 | 4. Contact Name: Greg Davis |
| 2. Name of Operator: WPX Energy Rocky Mountain, LLC | Phone: (303) 606-4071 |
| 3. Address: 1001 17th Street, Suite 1200 | Fax: (303) 629-8268 |
| City: Denver State: CO Zip: 80202 | |
| 5. API Number 05-045-20493-00 | OGCC Facility ID Number |
| 6. Well/Facility Name: Bosely | 7. Well/Facility Number: SG 13-23 |
| 8. Location (Qtr/Sec, Twp, Rng, Meridian): NESW 23-T7S-96W | |
| 9. County: Garfield | 10. Field Name: Grand Valley |
| 11. Federal, Indian or State Lease Number: | |

| | |
|----------------------|---|
| Survey Plat | |
| Directional Survey | |
| Surface Eqpt Diagram | |
| Technical Info Page | X |
| Other | |

Complete the following
Checklist

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JAN 23 2013

COGCC/Rifle Office

General Notice

| | |
|--|---|
| <input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) | |
| Change of Surface Footage from Exterior Section Lines: | <input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL |
| Change of Surface Footage to Exterior Section Lines: | <input type="checkbox"/> |
| Change of Bottomhole Footage from Exterior Section Lines: | <input type="checkbox"/> |
| Change of Bottomhole Footage to Exterior Section Lines: | <input type="checkbox"/> attach directional survey |
| Bottomhole location Qtr/Sec, Twp, Rng, Mer | |
| Latitude | Distance to nearest property line |
| Longitude | Distance to nearest bldg, public rd, utility or RR |
| Ground Elevation | Distance to nearest lease line |
| | Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/> NO |
| | Distance to nearest well same formation |
| | Surface owner consultation date: |
| GPS DATA: | |
| Date of Measurement | PDOP Reading |
| | Instrument Operator's Name |
| <input type="checkbox"/> CHANGE SPACING UNIT | <input type="checkbox"/> Remove from surface bond |
| Formation | Signed surface use agreement attached |
| Formation Code | |
| Spacing order number | |
| Unit Acreage | |
| Unit configuration | |
| <input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): | <input type="checkbox"/> CHANGE WELL NAME |
| Effective Date: | From: |
| Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual | To: |
| | Effective Date: |
| <input type="checkbox"/> ABANDONED LOCATION: | <input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS |
| Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No | Date well shut in or temporarily abandoned: |
| Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No | Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date Ready for Inspection: | MIT required if shut in longer than two years. Date of last MIT |
| <input type="checkbox"/> SPUD DATE: | <input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set) |
| <input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries | |
| Method used | Cementing tool setting/perf depth |
| Cement volume | Cement top |
| Cement bottom | Date |
| <input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. | |
| Final reclamation will commence on approximately | <input type="checkbox"/> Final reclamation is completed and site is ready for inspection. |

Technical Engineering/Environmental Notice

| | |
|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Report of Work Done |
| Approximate Start Date: 1/23/13 | Date Work Completed: |
| Details of work must be described in full on Technical Information Page (Page 2 must be submitted.) | |
| <input type="checkbox"/> Intent to Recomplete (submit form 2) | <input checked="" type="checkbox"/> Request to Vent or Flare |
| <input type="checkbox"/> Change Drilling Plans | <input type="checkbox"/> Repair Well |
| <input type="checkbox"/> Gross Interval Changed? | <input type="checkbox"/> Rule 502 variance requested |
| <input type="checkbox"/> Casing/Cementing Program Change | <input checked="" type="checkbox"/> Other: Vent Bradenhead Gas Extension for Spills and Releases |
| <input type="checkbox"/> E&P Waste Disposal | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Status Update/Change of Remediation Plans | |

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 1/23/13 Email: greg.j.davis@wpenergy.com
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: [Signature] Title: NWAE Date: 1/28/13

CONDITIONS OF APPROVAL, IF ANY:

if BHP doesn't dissipate in
90 days, contact COGCC to discuss possible
remediation.

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number: 05-045-20493-00
2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID #
3. Well/Facility Name: Bosely Well/Facility Number: SG 13-23
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW Section 23-T7S-R96W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

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5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

90 day permission to vent bradenhead gas has expired. WPX would like to request permission for a 90 day extension to vent bradenhead gas through a temporary hardline to a tank.

SG 13-23 (API 05-045-20493)

- Surface Casing – 9 5/8", 32.3# set at 803'
- Production Casing – 4 1/2" 11.6# set at 5358'
- PBTD – 5258'
- TOC – 872'
- Tubing – 2 3/8" 4.7# set at 5009'
- Completion – Mesa Verde/Cameo – 5173' - 4002'

Once we were able to unthaw the bradenhead line, the well was shut in for a week to get a pressure reading on it. Currently it has 180 psi at the surface.