

Oil and Gas



1120 Lincoln Street, Suite 601, Denver, Colorado 80203 Phone: (303) 694-2109 Fax: (303) 694-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

JAN 23 2013

OGCC/Rifle Office

| | | |
|--|------------------------------------|--|
| 1. OGCC Operator Number: 96850 | 4. Contact Name: Greg Davis | Complete the Attachment Checklist OP OGCC |
| 2. Name of Operator: WPX Energy Rocky Mountain, LLC | Phone: (303) 606-4071 | |
| 3. Address: 1001 17th Street, Suite 1200 | Fax: (303) 629-8268 | |
| City: Denver State: CO Zip: 80202 | | |
| 5. API Number 05-045-20509-00 | OGCC Facility ID Number | Survey Plat |
| 6. Well/Facility Name: Bosely | 7. Well/Facility Number: SG 413-23 | Directional Survey |
| 8. Location (Qtr/Sec, Twp, Rng, Meridian): NESW 23-T7S-96W | | Surface Equipmt Diagram |
| 9. County: Garfield | 10. Field Name: Grand Valley | Technical Info Page X |
| 11. Federal, Indian or State Lease Number: | | Other |

General Notice

| | |
|--|---|
| <input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) | |
| Change of Surface Footage from Exterior Section Lines: | <input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL |
| Change of Surface Footage to Exterior Section Lines: | <input type="checkbox"/> |
| Change of Bottomhole Footage from Exterior Section Lines: | <input type="checkbox"/> |
| Change of Bottomhole Footage to Exterior Section Lines: | <input type="checkbox"/> attach directional survey |
| Bottomhole location Qtr/Sec, Twp, Rng, Mer | |
| Latitude | Distance to nearest property line |
| Longitude | Distance to nearest bldg, public rd, utility or RR |
| Ground Elevation | Distance to nearest lease line |
| | Is location in a High Density Area (rule 603b)? Yes/No [NO] |
| | Distance to nearest well same formation |
| | Surface owner consultation date: |
| GPS DATA: | |
| Date of Measurement | PDOP Reading |
| | Instrument Operator's Name |
| <input type="checkbox"/> CHANGE SPACING UNIT | |
| Formation | Formation Code |
| Spacing order number | Unit Acreage |
| | Unit configuration |
| <input type="checkbox"/> Remove from surface bond | |
| Signed surface use agreement attached | |
| <input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): | |
| Effective Date: | NUMBER |
| Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual | From: |
| | To: |
| | Effective Date: |
| <input type="checkbox"/> ABANDONED LOCATION: | |
| Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| Date Ready for Inspection: | |
| <input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS | |
| Date well shut in or temporarily abandoned: | |
| Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| MIT required if shut in longer than two years. Date of last MIT | |
| <input type="checkbox"/> SPUD DATE: | |
| <input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set) | |
| <input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK | |
| *submit cbl and cement job summaries | |
| Method used | Cementing tool setting/perf depth |
| Cement volume | Cement top |
| Cement bottom | Date |
| <input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. | |
| Final reclamation will commence on approximately | |
| <input type="checkbox"/> Final reclamation is completed and site is ready for inspection. | |

Technical Engineering/Environmental Notice

| | |
|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Report of Work Done |
| Approximate Start Date: 1/23/13 | Date Work Completed: |
| Details of work must be described in full on Technical Information Page (Page 2 must be submitted.) | |
| <input type="checkbox"/> Intent to Recomplete (submit form 2) | <input checked="" type="checkbox"/> Request to Vent or Flare |
| <input type="checkbox"/> Change Drilling Plans | <input type="checkbox"/> Repair Well |
| <input type="checkbox"/> Gross Interval Changed? | <input type="checkbox"/> Rule 502 variance requested |
| <input type="checkbox"/> Casing/Cementing Program Change | <input checked="" type="checkbox"/> Other: Vent Bradenhead Gas (Extension) for Spills and Releases |
| <input type="checkbox"/> E&P Waste Disposal | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Status Update/Change of Remediation Plans | |

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 1/23/13 Email: greg.davis@wpxenergy.comPrint Name: Greg Davis Title: Supervisor PermitsOGCC Approved: [Signature] Title: NWAE Date: 1/28/13

CONDITIONS OF APPROVAL, IF ANY:

NOTIFY OGCC IF BHP ≥ 150 psi.

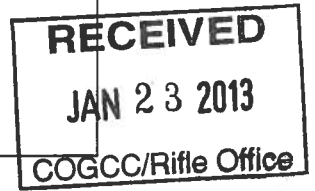
TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number: 05-045-20509-00
2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID #
3. Well/Facility Name: Bosely Well/Facility Number: SG 413-23
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW Section 23-T7S-R96W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.



5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

90 day permission to vent bradenhead gas has expired. WPX would like to request permission for a 90 day extension to vent bradenhead gas through a temporary hardline to a tank.

SG 413-23 (API 05-045-20509)

- Surface Casing - 9 5/8", 32.3# set at 556'
- Production Casing - 4 1/2" 11.6# set at 5322'
- PBTD - 5248'
- TOC - 3106'
- Tubing - 2 3/8" 4.7# set at 4991'
- Completion - Mesa Verde/Cameo - 5177' - 3992'

Once the sundry to vent expired, the well was shut in for a week to get a pressure reading on it. Currently it has 105 psi at the surface. The bradenhead pressure of this well isn't enough to jeopardize breaking down the shoe.

We will get a weekly reading on the bradenhead pressure of the well and monitor the bradenhead pressure closely; it can be submitted to you once a week if you'd like, please advise.