



DE ET OE ES

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400363226

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12/31/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120 Contact Name: LAUREN KUCERA
 Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6107
 Address: P O BOX 173779 Fax: (720) 929-7107
 City: DENVER State: CO Zip: 80217- Email: LAUREN.KUCERA@ANADARKO.COM

For "Intent" 24 hour notice required, Name: PRECUP, JIM Tel: (303) 726-3822
COGCC contact: Email: james.precup@state.co.us

API Number 05-001-09338-00
 Well Name: HSR-PICCADILLY Well Number: 8-25
 Location: QtrQtr: SENE Section: 25 Township: 1S Range: 66W Meridian: 6
 County: ADAMS Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.939686 Longitude: -104.718147
 GPS Data:
 Date of Measurement: 12/18/2008 PDOP Reading: 3.3 GPS Instrument Operator's Name: Cody Mattson
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: 1554
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: Tubing was stuck during a previous workover. Tubing was chemically cut @ 7,254'. Attempted to washer over tubing and could only make 12' past cut. Tubing was unable to be retrieved and left downhole.

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	8104	8146			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	1,454	1,040	1,454	0	CALC
1ST	7+7/8	4+1/2	11.6	8,244	315	8,252	7,020	CBL
S.C. 1.1	7+7/8	4+1/2	11.6	5,800	360	5,800	4,140	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7258 with 2 sacks cmt on top. CIBP #2: Depth 200 with 65 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 100 sks cmt from 6000 ft. to 4768 ft. Plug Type: CASING Plug Tagged:
Set 205 sks cmt from 1654 ft. to 1354 ft. Plug Type: STUB PLUG Plug Tagged:
Set 40 sks cmt from 750 ft. to 650 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 6980 ft. with 100 sacks. Leave at least 100 ft. in casing 6710 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: LAUREN KUCERA

Title: REGULATORY ANALYST I Date: 12/31/2012 Email: DJREGULATORY@ANADARKO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA Date: 2/1/2013

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 7/31/2013

NOTE: Additional plug at 750'

- 1) Provide 24 hour notice of MIRU to Jim Precup at 303-726-3822 or e-mail at James.Precup@state.co.us.
- 2) For 1654" plug: pump plug and displace, shut-in, WOC 4 hours and tag plug (must be 1354' or shallower). Leave at least 100' cement in the casing for each plug.
- 3) Properly abandon flowlines as per Rule 1103.

Attachment Check List

Att Doc Num	Name
400363226	FORM 6 INTENT SUBMITTED
400363241	PROPOSED PLUGGING PROCEDURE
400363242	WELLBORE DIAGRAM
400363244	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)