

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400376914

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Angela Neifert-Kraiser
Phone: (303) 606-4398
Fax: (303) 629-8272

5. API Number 05-045-21129-00
6. County: GARFIELD
7. Well Name: Bosely Well Number: SG 42-23
8. Location: QtrQtr: LOT3 Section: 23 Township: 7S Range: 96W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 12/20/2012 End Date: 12/27/2012 Date of First Production this formation: 12/22/2013
Perforations Top: 4243 Bottom: 5782 No. Holes: 111 Hole size: 35/100

Provide a brief summary of the formation treatment: _____ Open Hole:

744200#40/70 Sand; 19590 Bbls Slickwater; (Summary)
*All flowback water entries are total estimates based on comingled volumes.

This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): 19590 Max pressure during treatment (psi): 6526
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.60
Total acid used in treatment (bbl): _____ Number of staged intervals: 5
Recycled water used in treatment (bbl): 19590 Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE
Total proppant used (lbs): 744200 Rule 805 green completion techniques were utilized:
Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/28/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 1292 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1292 Bbl H2O: 0 GOR: 0
Test Method: FLOWING Casing PSI: 1451 Tubing PSI: 1353 Choke Size: 13/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1085 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 5629 Tbg setting date: 01/02/2013 Packer Depth: _____
Reason for Non-Production: _____
Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: Angela Neifert-Kraiser
Title: Regulatory Specialist Date: _____ Email: angela.neifert-kraiser@wpenergy.com

Attachment Check List

Att Doc Num	Name
400376941	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)