

FORM  
2A

Rev  
04/01

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400364105

Date Received:

01/03/2013

Oil and Gas Location Assessment

New Location       Amend Existing Location      Location#: \_\_\_\_\_

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a standalone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

**431489**

Expiration Date:

**01/30/2016**

This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # \_\_\_\_\_
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 96340

Name: WIEPKING-FULLERTON ENERGY LLC

Address: 4600 S DOWNING ST

City: ENGLEWOOD State: CO Zip: 80113

3. Contact Information

Name: Jack Fincham

Phone: (303) 906-3335

Fax: (303) 761-9067

email: fincham4@msn.com

4. Location Identification:

Name: Raptor Number: # 3

County: LINCOLN

Quarter: SENE Section: 18 Township: 10S Range: 55W Meridian: 6 Ground Elevation: 5207

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 1980 feet FNL, from North or South section line, and 660 feet FEL, from East or West section line.

Latitude: 39.180420 Longitude: -103.586880 PDOP Reading: 2.5 Date of Measurement: 12/20/2012

Instrument Operator's Name: Keith Westfall

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

|  |   |  |   |  |
|--|---|--|---|--|
| Special Purpose Pits: <input type="checkbox"/> | Drilling Pits: <input type="checkbox"/> 1 | Wells: <input type="checkbox"/> 1      | Production Pits: <input type="checkbox"/> | Dehydrator Units: <input type="checkbox"/> |
| Condensate Tanks: <input type="checkbox"/>     | Water Tanks: <input type="checkbox"/> 1   | Separators: <input type="checkbox"/> 1 | Electric Motors: <input type="checkbox"/> | Multi-Well Pits: <input type="checkbox"/>  |
| Gas or Diesel Motors: <input type="checkbox"/> | Cavity Pumps: <input type="checkbox"/>    | LACT Unit: <input type="checkbox"/>    | Pump Jacks: <input type="checkbox"/> 1    | Pigging Station: <input type="checkbox"/>  |
| Electric Generators: <input type="checkbox"/>  | Gas Pipeline: <input type="checkbox"/>    | Oil Pipeline: <input type="checkbox"/> | Water Pipeline: <input type="checkbox"/>  | Flare: <input type="checkbox"/>            |
| Gas Compressors: <input type="checkbox"/>      | VOC Combustor: <input type="checkbox"/>   | Oil Tanks: <input type="checkbox"/> 1  | Fuel Tanks: <input type="checkbox"/>      |  |

Other: \_\_\_\_\_

6. Construction:

Date planned to commence construction: 04/01/2013 Size of disturbed area during construction in acres: 4.00  
Estimated date that interim reclamation will begin: 05/01/2013 Size of location after interim reclamation in acres: 1.00  
Estimated post-construction ground elevation: 5207 Will a closed loop system be used for drilling fluids: Yes  No   
Will salt sections be encountered during drilling: Yes  No  Is H2S anticipated? Yes  No   
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes  No   
Mud disposal: Offsite  Onsite  Method: Land Farming  Land Spreading  Disposal Facility   
Other: Backfill when dry

### 7. Surface Owner:

Name: \_\_\_\_\_ Phone: \_\_\_\_\_  
Address: \_\_\_\_\_ Fax: \_\_\_\_\_  
Address: \_\_\_\_\_ Email: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ Date of Rule 306 surface owner consultation: 01/02/2013  
Surface Owner:  Fee  State  Federal  Indian  
Mineral Owner:  Fee  State  Federal  Indian  
The surface owner is:  the mineral owner  committed to an oil and gas lease  
 is the executer of the oil and gas lease  the applicant  
The right to construct the location is granted by:  oil and gas lease  Surface Use Agreement  Right of Way  
 applicant is owner  
Surface damage assurance if no agreement is in place:  \$2000  \$5000  Blanket Surety ID \_\_\_\_\_

### 8. Reclamation Financial Assurance:

Well Surety ID: 20090067  Gas Facility Surety ID: \_\_\_\_\_  Waste Mgmt. Surety ID: \_\_\_\_\_

### 9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes  No   
Distance, in feet, to nearest building: 1738, public road: 660, above ground utilit: 1738  
, railroad: 4737, property line: 660

### 10. Current Land Use (Check all that apply):

Crop Land:  Irrigated  Dry land  Improved Pasture  Hay Meadow  CRP  
Non-Crop Land:  Rangeland  Timber  Recreational  Other (describe): \_\_\_\_\_  
Subdivided:  Industrial  Commercial  Residential

### 11. Future Land Use (Check all that apply):

Crop Land:  Irrigated  Dry land  Improved Pasture  Hay Meadow  CRP  
Non-Crop Land:  Rangeland  Timber  Recreational  Other (describe): \_\_\_\_\_  
Subdivided:  Industrial  Commercial  Residential

### 12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 194 Valent-Bijou complex, 1-12% slopes

NRCS Map Unit Name: \_\_\_\_\_  
NRCS Map Unit Name: \_\_\_\_\_

**13. Plant Community:**

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes  No   
Plant species from:  NRCS or,  field observation Date of observation: \_\_\_\_\_  
List individual species: Blue grama, prairie sandreed, needleandthread, sideoates grama

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): \_\_\_\_\_

**14. Water Resources:**

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

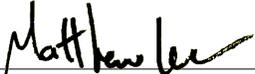
Is this a sensitive area:  No  Yes Was a Rule 901.e. Sensitive Areas Determination performed:  No  Yes  
Distance (in feet) to nearest surface water: 2959, water well: 2623, depth to ground water: 28  
Is the location in a riparian area:  No  Yes Was an Army Corps of Engineers Section 404 permit filed  No  Yes  
Is the location within a Rule 317B Surface Water Suppl Area buffer zone:  
 No  0-300 ft. zone  301-500 ft. zone  501-2640 ft. zone  
If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified:  No  Yes

**15. Comments:**

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 01/03/2013 Email: fincham4@msn.com  
Print Name: Jack Fincham Title: Agent

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 1/31/2013

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

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**Attachment Check List**

| Att Doc Num | Name                    |
|-------------|-------------------------|
| 2086182     | REFERENCE AREA PICTURES |
| 400364105   | FORM 2A SUBMITTED       |
| 400364126   | ACCESS ROAD MAP         |
| 400364127   | HYDROLOGY MAP           |
| 400364128   | LOCATION DRAWING        |
| 400364129   | LOCATION PICTURES       |
| 400364131   | NRCS MAP UNIT DESC      |
| 400364132   | PROPOSED BMPs           |
| 400364133   | REFERENCE AREA MAP      |

Total Attach: 9 Files

**General Comments**

| <b><u>User Group</u></b> | <b><u>Comment</u></b>   | <b><u>Comment Date</u></b> |
|--------------------------|---|----------------------------|
| Permit                   | Final review completed; no public comment received.   | 1/29/2013<br>6:04:10 AM    |
| OGLA                     | new reference area photos without snow cover were received from operator - attached to Form 2A<br><br>Operator expressed plan to collect sample from closest water well in section 18 prior to spud | 1/23/2013<br>4:36:35 PM    |
| LGD                      | County Permit # 1301  | 1/4/2013<br>11:59:00 AM    |
| Permit                   | Wrote to operator to inform them that they will need Reference Area photos without snow.  | 1/4/2013<br>11:37:53 AM    |

Total: 4 comment(s)

## BMP

| <u>Type</u>                 | <u>Comment</u>   |
|-----------------------------|--|
| Storm Water/Erosion Control | <p>BMP Plan</p> <p>Wiepking-Fullerton Energy, L.L.C.<br/>4600 S. Downing St.<br/>Englewood, CO 80113<br/>303-789-1798<br/>303-761-9067 (fax)</p> <p>Certification to Discharge<br/>Under<br/>CDPS General Permit COR-03000<br/>Stormwater Discharges Associated with Construction</p> <p>Certification Number COR 39788</p> <p>Raptor # 3 well<br/>T10S, R55W<br/>Sec. 18: SE1/4NE1/4<br/>Lincoln County, Colorado</p> <p>Description of Well Site and Construction Area<br/>1-4 acre site with access road for drilling of oil and gas well. Terrain is rolling with native grass and sagebrush. No receiving/surface water will be affected by well pad or access road. Surface Roughening will be used on low side of drill site to reduce speed of runoff, increase infiltration, reduce erosion, trap sediment and prepare soil for reseeding. Mud and Water Pits will be reclaimed within 6 months weather permitting. Topsoil will be separated and spread on drill site as final operation before reseeding operations. To prevent soil erosion site will be disked and straw crimped in or manure spread.</p> <p>Stormwater Management Plan (SWMP) is on file in Wiepking-Fullerton Energy, L.L.C. office.</p> <p>Spill Prevention, Control and Countermeasure Plan is on file in Wiepking-Fullerton Energy, L.L.C. office.</p> |

Total: 1 comment(s)