

<b>FORM INSP</b> Rev 05/11	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
-------------------------------	--	--	-------------

Inspection Date:  
01/25/2013

Document Number:  
663800726

Overall Inspection:  
Satisfactory

**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>LONGWORTH, MIKE</u>
	<u>291543</u>	<u>334366</u>		

**Operator Information:**

OGCC Operator Number: 100322 Name of Operator: NOBLE ENERGY INC

Address: 1625 BROADWAY STE 2200

City: DENVER State: CO Zip: 80202

**Contact Information:**

Contact Name	Phone	Email	Comment
Bruner, Ryan	(303) 228-4158	rbruner@nobleenergyinc.com	Enviromental

**Compliance Summary:**

QtrQtr: NESW Sec: 7 Twp: 8S Range: 95W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/30/2010	200240225	OI	ND	S			N

**Inspector Comment:**

---

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
290913	WELL	PR	08/01/2011	GW	045-14228	Federal 7-33C	X
290914	WELL	PR	01/25/2011	GW	045-14227	Federal 7-33B	X
290950	WELL	PR	03/09/2011	GW	045-14229	Federal 7-33A	X
291018	WELL	PR	08/01/2011	GW	045-14257	Federal 7-33D	X
291023	WELL	PR	08/01/2011	GW	045-14258	Federal 7-34B	X
291026	WELL	PR	08/01/2011	GW	045-14259	Federal 7-34A	X
291543	WELL	PR	03/09/2011	GW	045-14428	Federal 7-23B	X
291544	WELL	PR	03/09/2011	GW	045-14439	Federal 7-23A	X
415325	WELL	PR	10/08/2010	GW	045-19023	FEDERAL 7-34C	X
415352	WELL	PR	11/07/2010	GW	045-19037	FEDERAL 7-43D	X
415377	WELL	PR	11/05/2010	GW	045-19046	FEDERAL 7-44A	X
415404	WELL	PR	10/12/2010	GW	045-19053	FEDERAL 7-34D	X
415408	WELL	PR	03/09/2011	GW	045-19055	FEDERAL 7-43C	X

**Equipment:** Location Inventory

---

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>13</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: <u>13</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: <u>2</u>	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: <u>7</u>

**Location**

<b>Signs/Marker:</b>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
CONTAINERS	Satisfactory			
WELLHEAD	Satisfactory			
BATTERY	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

<b>Spills:</b>				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

<b>Fencing/:</b>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
TANK BATTERY	Satisfactory			
SEPARATOR	Satisfactory			

<b>Equipment:</b>					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Plunger Lift	13	Satisfactory			
Bird Protectors	7	Satisfactory			
Horizontal Heated Separator	13	Satisfactory	3 quad 1 single separators		

<b>Facilities:</b>		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	7	300 BBLS	STEEL AST	39.375800,108.037050	
S/U/V:	Satisfactory	Comment:			
Corrective Action:				Corrective Date:	
<b>Paint</b>					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
<b>Berms</b>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
<b>Venting:</b>					
Yes/No	Comment				
<b>Flaring:</b>					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

**Predrill**

Location ID: 334366

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

Group	User	Comment	Date
Agency	yokleyb	Operator must implement best management practices to contain any unintentional release of fluids.	01/19/2010
Agency	yokleyb	Location is in a sensitive area because of close proximity to surface water, therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	01/19/2010

**Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Wildlife BMPs:**

**Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Comments: Erosion BMPs: \_\_\_\_\_  
 Other BMPs: \_\_\_\_\_

**Comment:** \_\_\_\_\_

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_  
 Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_  
 Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Facility**

Facility ID: 290913 Type: WELL API Number: 045-14228 Status: PR Insp. Status: PR

<b>Producing Well</b>									
Comment: <input type="text" value="Plunger lift"/>									
Facility ID:	<u>290914</u>	Type:	<u>WELL</u>	API Number:	<u>045-14227</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
<b>Producing Well</b>									
Comment: <input type="text" value="Plunger lift"/>									
Facility ID:	<u>290950</u>	Type:	<u>WELL</u>	API Number:	<u>045-14229</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
<b>Producing Well</b>									
Comment: <input type="text" value="Plunger lift"/>									
Facility ID:	<u>291018</u>	Type:	<u>WELL</u>	API Number:	<u>045-14257</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
<b>Producing Well</b>									
Comment: <input type="text" value="Plunger lift"/>									
Facility ID:	<u>291023</u>	Type:	<u>WELL</u>	API Number:	<u>045-14258</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
<b>Producing Well</b>									
Comment: <input type="text" value="Plunger lift"/>									
Facility ID:	<u>291026</u>	Type:	<u>WELL</u>	API Number:	<u>045-14259</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
<b>Producing Well</b>									
Comment: <input type="text" value="Plunger lift"/>									
Facility ID:	<u>291543</u>	Type:	<u>WELL</u>	API Number:	<u>045-14428</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
<b>Producing Well</b>									
Comment: <input type="text" value="Plunger lift"/>									
Facility ID:	<u>291544</u>	Type:	<u>WELL</u>	API Number:	<u>045-14439</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
<b>Producing Well</b>									
Comment: <input type="text" value="Plunger lift"/>									
Facility ID:	<u>415325</u>	Type:	<u>WELL</u>	API Number:	<u>045-19023</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
<b>Producing Well</b>									
Comment: <input type="text" value="Plunger lift"/>									
Facility ID:	<u>415352</u>	Type:	<u>WELL</u>	API Number:	<u>045-19037</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
<b>Producing Well</b>									
Comment: <input type="text" value="Plunger lift"/>									
Facility ID:	<u>415377</u>	Type:	<u>WELL</u>	API Number:	<u>045-19046</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
<b>Producing Well</b>									
Comment: <input type="text" value="Plunger lift"/>									
Facility ID:	<u>415404</u>	Type:	<u>WELL</u>	API Number:	<u>045-19053</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
<b>Producing Well</b>									
Comment: <input type="text" value="Plunger lift"/>									

Facility ID: 415408 Type: WELL API Number: 045-19055 Status: PR Insp. Status: PR

**Producing Well**

Comment: Plunger lift

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_  
 Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_  
 Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_  
 Land Use: RANGELAND  
 Comment: \_\_\_\_\_

1003a. Debris removed? Pass CM \_\_\_\_\_ CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Waste Material Onsite? Pass CM \_\_\_\_\_ CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Unused or unneeded equipment onsite? Pass CM \_\_\_\_\_ CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Pit, cellars, rat holes and other bores closed? Pass CM \_\_\_\_\_ CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_ CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors marked? Pass CM \_\_\_\_\_ CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? In Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? Pass Subsidence over on drill pit? \_\_\_\_\_  
 Cuttings management: \_\_\_\_\_  
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_  
 Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? P

Comment: \_\_\_\_\_

Overall Interim Reclamation In Process

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Multi-Well Location

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Ditches	Pass	Culverts	Pass			
Seeding		Gravel	Pass			
Gravel	Pass	Ditches	Pass			
Berms	Pass	Berms	Pass	MHSP	Pass	

S/U/V: Satisfactory Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_