

Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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[Signature]

RECEIVED
JAN 25 2013
OGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Angela Neifert-Kraiser	Complete the Attachment Checklist	OP OGCC
2. Name of Operator: WPX Energy Rocky Mountain, LLC	Phone: (303) 606-4398		
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202	Fax: (303) 629-8272		
5. API Number: 05-045-18405-00	OGCC Facility ID Number: PA 433-28	Survey Plat	
6. Well/Facility Name: Federal	7. Well/Facility Number: SWNE SEC 28-T6S-95W 6th PM	Directional Survey	
8. Location (Qtr/Sec, Twp, Rng, Meridian):	SWNE SEC 28-T6S-95W 6th PM	Surface Eqmpt Diagram	
9. County: Garfield	10. Field Name: Parachute	Technical Info Page	
11. Federal, Indian or State Lease Number:		Other	

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	FIN/FSL	FEL/FWL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		

Bottomhole location Qtr/Sec, Twp, Rng, Mer

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
 Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No _____
 Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT **Remove from surface bond**

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration	Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): **CHANGE WELL NAME** **NUMBER**

Effective Date: _____ From: _____
 Plugging Bond: Blanket Individual To: _____
 Effective Date: _____

ABANDONED LOCATION: **NOTICE OF CONTINUED SHUT IN STATUS**

Was location ever built? Yes No Date well shut in or temporarily abandoned: _____
 Is site ready for inspection? Yes No Has Production Equipment been removed from site? Yes No
 Date Ready for Inspection: _____ MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
 Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent **Report of Work Done**

Approximate Start Date: 01/28/13 Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: SQZ High Water zone	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: *Angela Neifert-Kraiser* Date: 1/25/13 Email: Angela.Neifert-Kraiser@WPXEnergy.com
 Print Name: Angela J Neifert-Kraiser Title: Regulatory Specialist

OGCC Approved: *[Signature]* Title: *NWAE* Date: 1/29/13

CONDITIONS OF APPROVAL, IF ANY:

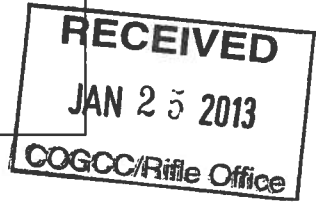
TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	96850	API Number:	05-045-18405-00
2. Name of Operator:	WPX Energy Rocky Mountain, LLC	OGCC Facility ID #	
3. Well/Facility Name:	Federal	Well/Facility Number:	PA 433-28
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWNE SEC 28-T6S-95W 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.



5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

PA 433-28

API #	05-045-18405
Surface Casing:	9-5/8" 32.3# set @ 2,349'
Production Casing:	4-1/2" 11.6# set @ 7,849'
PBTD:	7,816'
TOC:	2,700
Tubing:	2-3/8" 4.7 # set @ 7,320'
MV Completions:	MV 4 through Lower Cameo (5,434' to 7,669')
Correlate Log:	Baker CBL ran on 12/03/2009

Purpose: Identify and isolate high water producing zone

Proposed Procedure:

- 1 POOH w/ 2-3/8" tbg
- 2 RIH set RBP and packer and identify high water producing zone
- 3 Remediate high water producing zone w/ Class G cement
- 4 Wait on cement
- 5 POOH w/ down hole equipment
- 6 Drill out cement and test to 1000 psi
- 7 Retrieve RBP
- 8 RIH with tubing and return to Production
- 9 Submit subsequent report