

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Document Number:

400375549

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 903 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☒ PERMIT ☐ REPORT

OGCC PIT NUMBER: _____

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number:	20275	Contact Name:	Jim Wieger
Name of Operator:	CORAL PRODUCTION CORP		
Address:	1600 STOUT ST STE 1500	Phone:	(303) 623-3573
City:	DENVER	State:	CO
Zip:	80202	Email:	jimwieger@qwestoffice.net

ATTACHMENTS

Detailed Site Plan

Design/Cross Sec

Topo Map

Calculations

Sensitive Area Info

Mud Program

Form 2A

Form 26

Water Analysis

Pit Location Information

Operator's Pit/Facility Name:	Linda	Operator's Pit/Facility Number:	2
API Number (associated well):	05- 121 10498 00		
OGCC Location ID (associated location):		Or Form 2A #	
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian):	NENE-30-2S-52W-6		
Latitude:	39.856700	Longitude:	-103.239150
County:	WASHINGTON		

Operation Information

Pit Use/Type (Check all that apply):	Pit Type:	<input checked="" type="checkbox"/> Lined	<input type="checkbox"/> Unlined
<input type="checkbox"/> Drilling: (Ancillary, Completion, Flowback, Reserve Pits)	<input type="checkbox"/> Oil-based Mud;	<input type="checkbox"/> Salt Sections or High Chloride Mud	
<input type="checkbox"/> Production:	<input checked="" type="checkbox"/> Skimming/Settling;	<input type="checkbox"/> Produced Water Storage;	<input type="checkbox"/> Percolation;
<input type="checkbox"/> Special Purpose:	<input type="checkbox"/> Flare;	<input type="checkbox"/> Emergency;	<input type="checkbox"/> Blowdown;
	<input type="checkbox"/> Workover;	<input type="checkbox"/> Plugging;	<input type="checkbox"/> BS&W/Tank Bottoms
<input checked="" type="checkbox"/> Multi-Well Pit:	Construction Date:	02/05/2013	Actual or Planned:
		Planned	
Method of treatment prior to discharge into pit:	water knock out, treater, tank		
Offsite disposal of pit contents:	<input type="checkbox"/> Injection;	<input type="checkbox"/> Commercial;	<input checked="" type="checkbox"/> Reuse/Recycle;
	<input type="checkbox"/> NPDES;	Permit Number:	
Other Information:	settling tanks prior to flow into skim pit, then to produced water pit.		

Site Conditions

Distance (in feet) to the nearest surface water:	5000	Ground Water (depth):	260	Water Well:	6000
Is this location in a Sensitive Area?	No	Existing Location?			

Pit Design and Construction

Size of Pit (in feet):	Length:	33	Width:	30	Depth:	10	Calculated Working Volume (in barrels):	988
Flow Rates (in bbl/day):	Inflow:	370	Outflow:	368	Evaporation:	2.05	Percolation:	0
Primary Liner. Type:	plastic	Thickness (mil):	34					
Secondary Liner (if present):	Type:		Thickness (mil):					
Is Pit Fenced?	No	Is Pit Netted?	Yes	Leak Detection?	No			
Other Information:	Unlined pit was pumped out and excavated to native soil. Form 27 Remediation Workplan was submitted and approved. Sampling was performed for existing skim pit closure. This application is for replacement of unlined skim pit at the same location. Final construction date is dependent on approval of unlined pit closure.							

Operator
Comments:

Certification

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name:

James Wieger

Title:

Geologist

Email:

jimwieger@qwestoffice.net

Date:

Approval

Signed: _____

Title: _____ Director of Cogcc

Date: _____

BMP

Type

Comment

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Total: 0 comment(s)

CONDITIONS OF APPROVAL:

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