

FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE	ET	OE	ES
	Inspection Date: <u>01/26/2013</u>					

FIELD INSPECTION FORM			
Location Identifier	Facility ID <u>287869</u>	Loc ID <u>313336</u>	Tracking Type _____ Inspector Name: <u>KRABACHER, JAY</u>
Document Number: <u>669600010</u> Overall Inspection: <u>Satisfactory</u>			

Operator Information:

OGCC Operator Number: 5 Name of Operator: COLORADO OIL & GAS CONSERVATION COMMISSION

Address: 1120 LINCOLN ST SUITE 801

City: DENVER State: CO Zip: 80203

Contact Information:

Contact Name	Phone	Email	Comment
chad vannest		chadvannest@hotmail.com	Magna Supervisor
KRABACHER, JAY		jay.krabacher@state.co.us	
WEEMS, MARK		mark.weems@state.co.us	
darie roehm		darieroehm@yahoo.com	contractor supervisor
ONYSKIW, DENISE		denise.onyskiw@state.co.us	

Compliance Summary:

QtrQtr: SWNE Sec: 24 Twp: 7N Range: 92W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/04/2012	669600004	WO	TA	S			N
07/31/2012	668500132	WO	WO	U		F	N
05/06/2011	200311160	PR	TA	U			Y
05/25/2010	200285168	CO	TA	U			Y

Inspector Comment:

see PRAW/Orphan Well project documents (G: drive and by request)COGCC Project Manager (J Krabacher) and contractor (Magna Energy) conducted P&A work from Wed. Jan 23, finishing Sat., Jan. 26, 2013Wellbore itself was P&A, location/surface reclamation to be conducted by Field Assessments, COGCCspecific plugs: balanced @ PBDT: 4780' - 4670' (15 sx)CIBP @ 3392' (5 sx on top)800' - 630': CICR @ 661' w/27 sx below & 5 sx on top50' - 0' (after csqs cut off 4' below G L): 12 sx w/1" inside PR csg and outside in annulus. cement to surface.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
287869	WELL	WO	01/03/2007	GW	081-07359	ELDON GERBER 07-24-07-92	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 313336

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 287869 Type: WELL API Number: 081-07359 Status: WO Insp. Status: PA

Cement

Cement Contractor

Contractor Name: Magna Energy

Contractor Phone: 970 867-9007

Surface Casing

Cement Volume (sx): 12

Circulate to Surface: YES

Cement Fall Back: NO

Top Job, 1" Volume: YES

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 4780-0

Cement Volume (sx): 15, 5, 32, 12

Good Return During Job: YES

Cement Type: class G, 15.8 ppg

Comment: pretty much as per plan: 15 sx above PBDT (determined during initial scraper run, @ 4780'). then due to info from subsequent CBL, did not perf @ MVRD top (3392') w/CICR and squeeze, but instead set CIBP @ 3392' w/5 sx on top. perf'd (as per plan) @ 761' (50' below surf shoe) but formation did not take much fluid (little or no circ) so reduced planned cement volume by 10 sx -- set CICR @ 661', w/27 sx below and 5 above. 12 sx via 1" @ surface (both inside and outside PR csg).

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS: _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: will be either grazing, and/or -- Surface owner mentioned possibility of 'vacation' cabin site.

1003a. Debris removed? In CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? In CM _____
 CA _____ CA Date _____

Guy line anchors removed? Pass CM _____
 CA _____ CA Date _____

Guy line anchors marked? Pass CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: possibly in pit. no indication of cuttings elsewhere on loc.

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment:

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation		Multi-Well Location				
Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
S/U/V: _____		Corrective Date: _____				
Comment: _____						
CA: _____						

COGCC Comments		
Comment	User	Date
COGCC internal: see project files on G: drive	krabachj	01/29/2013