



State 02121858



Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED JAN 21 2013 COGCC/Rifle Office

1. OGCC Operator Number: 96850
2. Name of Operator: WPX Energy Rocky Mountain, LLC
3. Address: 1001 17th Street, Suite 1200
4. Contact Name: Greg Davis
5. API Number: 05-045-20511-00
6. Well/Facility Name: Boseley
7. Well/Facility Number: SG 313-23
8. Location (Qtr/Sec, Twp, Rng, Meridian): NWSW Section 23-77S-R96W 6th PM
9. County: Garfield
10. Field Name: Grand Valley
11. Federal, Indian or State Lease Number:
Survey Plat
Directional Survey
Surface Eqpm Diagram
Technical Info Page
Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (5 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

Notice of Intent
Report of Work Done
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other: Cease Venting Bradenhead for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 1/21/13 Email: greg.davis@wpxenergy.com
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: [Signature] Title: NWA E Date: 1/22/13
CONDITIONS OF APPROVAL, IF ANY:



FOR OGCC USE ONLY

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JAN 21 2013  
COGCC/Rifle Office

1. OGCC Operator Number: 96850 API Number: 05-045-20511-00  
 2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID # \_\_\_\_\_  
 3. Well/Facility Name: Bosely Well/Facility Number: SG 313-23  
 4. Location (Ctr/Ctr, Sec, Twp, Rng, Meridian): \_\_\_\_\_ NWSW Section 23-T7S-R96W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

SG 313-23 sundry to vent bradenhead pressure to a tank has expired. Beginning at the end of November, once a week, we've been shutting in the bradenhead to get a 24 hour build up test to monitor the situation of the well. Weekly bradenhead pressures are as follows:

11/29/2012	9 psi
12/6/2012	8 psi
12/13/2012	6 psi
12/20/2012	5 psi
12/27/2012	13 psi

Starting January the bradenhead valves were frozen open, so we were unable to get weekly 24 hour build up tests. Since last Monday (after the valve was unable to be unthawed), the bradenhead was shut in for 7 days. The 7 day build up test showed a bradenhead pressure of 30 psi.

When the sundry was filed back in October to vent, the reported bradenhead pressure was 211 psi. With the bradenhead pressure at only 30 psi and not in jeopardy of breaking down the surface casing shoe, WPX requests permission to cease venting. WPX will return this well to the Production Watch List and if the bradenhead pressure reaches 150 psi, we will inform COGCC and look at options for potentially remediating the well.