



FORM  
4  
Rev 12/05

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State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number <u>100122</u>	4. Contact Name <u>Neil Allen</u>	Complete the Attachment Checklist OP OGCC
2. Name of Operator: <u>Gunnison Energy Corporation</u>	Phone: <u>(303) 296-4222</u>	
3. Address: <u>1801 Broadway Suite 1200</u>	Fax: <u>(303)-296-4555</u>	
City: <u>Denver</u> State: <u>CO</u> Zip: <u>80234</u>		
5. API Number <u>05-029-06112-01</u>	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: <u>SPU Cockcroft 1294</u>	7. Well/Facility Number <u>#23-41D-H1R ST1</u>	Directional Survey
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NENE Section 23-T12S-R94W 6th P.M.</u>		Surface Eqpm Diagram
9. County: <u>Gunnison</u>	10. Field Name: <u>Wildcat</u>	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number: <u>COC74442X</u>		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNU/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	
Change of Bottomhole Footage from Exterior Section Lines:	
Change of Bottomhole Footage to Exterior Section Lines:	
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	attach directional survey
Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____	
Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No _____	
Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____	
GPS DATA: Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____	
<input type="checkbox"/> CHANGE SPACING UNIT Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____	<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME From: _____ To: _____ Effective Date: _____
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection: _____	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT _____
<input type="checkbox"/> SPUD DATE: _____	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____ *submit cbl and cement job summaries	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately _____ <input type="checkbox"/> Final reclamation is completed and site is ready for inspection	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date: <u>December 3, 2012</u>	<input type="checkbox"/> Report of Work Done Date Work Completed: _____
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input checked="" type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other <u>Rqst unplanned sidetrack</u> for Spills and Releases
<input type="checkbox"/> E&P Waste Disposal	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Status Update/Change of Remediation Plans	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Patty Johnson Date: 12/6/2012 Email: patty.johnson@oxbow.com  
Print Name: Patty Johnson Title: Drilling and Operations Technician

COGCC Approved: [Signature] Title: NWAE Date: 12/10/12

CONDITIONS OF APPROVAL, IF ANY:

See EGA's, next page



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## TECHNICAL INFORMATION PAGE



RECEIVED

DEC 04 2012

FOR OGCC USE ONLY

COGCC/Rifle Office

1. OGCC Operator Number: 100122 API Number: 050-029-06112-01  
2. Name of Operator: Gunnison Energy Corporation OGCC Facility ID #  
3. Well/Facility Name: SPU Cockroft 1294 Well/Facility Number: 23-41D-H1  
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE Section 23-T12S-R94W 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Gunnison Energy respectfully requests a second unplanned sidetrack of our SPU Cockroft 23-41D H1R (ST #1) well. Our current TD (as of 12/3/2012) was at 8573'. On November 29, during a routine trip out of the hole, we lost part of a mud motor (approx 23') and bit (approx 1') in the hole at approximately 8546' (estimated top of fish).

## Casing Summary:

9-5/8" surface casing set @ 2200'

7" intermediate casing set @ 7771' (corrected depth)

With the failure of the overshot to get to bottom and a limited success rate envisioned with the taper tap coupled with the fact that we are in volcanics at TD, it was decided to set a plug and go around the fish. There is an interval where we turned to the right at 8373-8393. This was a 4 degree dogleg to the right. We will orient and drill up and to the left. This will miss the old hole. Additionally we will steer to 92.5 degrees at 8500 ft. This will hopefully pull us up 2.5 degrees and that will pull us up about 4 -6 feet before we hit the volcanics. The bottom hole sample was volcanic and it was magnetite because it interfered with the MWD and it moves on a sheet of paper when you run a magnet under it.

COGCC CONDITIONS OF APPROVAL

1. For future reference, the Form 4 Sundry should first go to Permitting (Barbara Westerdale), not Engineering. Attached to this should be:
  2. (required) Wellbore diagram. Refer to the "Guidance document" we also mentioned during our phone conversation. Send THAT (wellbore diagram) soon, please.
  3. although the Sundry Notice mentioned "set(ing) a plug" -- our Guidance Document\* (which you have) requests particulars -- measured setting depths of plug(s), cement volumes, type of cement, etc.
- \* the March 16, 2012 "UNPLANNED Sidetrack ..." doc, 4 pp.
4. The proposed sidetrack: measured depth of kick-off point.
  5. Although we presume GEC intends to achieve the same BHL objective, please indicate if this is still true, or where a new BHL is. If the BHL has changed, then STOP DRILLING! and have the new BHL (email Barb Westerdale immediately) reviewed by COGCC Permitting.
  6. As we discussed, the APD is forthcoming from GEC.