

**FORM  
INSP**Rev  
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



|    |    |    |    |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Inspection Date:

01/24/2013

Document Number:

670200040

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

|                     |               |               |               |                      |
|---------------------|---------------|---------------|---------------|----------------------|
| Location Identifier | Facility ID   | Loc ID        | Tracking Type | Inspector Name:      |
|                     | <u>427044</u> | <u>427016</u> |               | <u>BURGER, CRAIG</u> |

**Operator Information:**OGCC Operator Number: 10071 Name of Operator: BARRETT CORPORATION\* BILLAddress: 1099 18TH ST STE 2300City: DENVERState: COZip: 80202**Contact Information:**

| Contact Name   | Phone          | Email                        | Comment            |
|----------------|----------------|------------------------------|--------------------|
| Axelson, Aaron | (970) 876-1959 | aaxelson@billbarrettcorp.com | Production Foreman |
| Merry, Jessie  | (970) 876-1959 | jmerry@billbarrettcorp.com   | Production Foreman |

**Compliance Summary:**QtrQtr: SWSW Sec: 30 Twp: 6S Range: 91W**Inspector Comment:**

Interim reclamation in process. Drilling pit is empty, liner removed. Backfill waiting on subliner samples per pumper. Well 045-21249 encountered problems and has not yet been completed per pumper. May be completed in the future.

**Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num   | Facility Name    |   |
|-------------|------|--------|-------------|------------|-----------|------------------|---|
| 427017      | WELL | PR     | 09/07/2012  | GW         | 045-21248 | Scott 41C-36-692 | X |
| 427024      | WELL | XX     | 12/21/2011  | GW         | 045-21249 | Scott 43A-25-692 | X |
| 427025      | WELL | PR     | 07/25/2012  | GW         | 045-21250 | GGU 14A-30-691   | X |
| 427026      | WELL | PR     | 10/16/2012  | GW         | 045-21251 | Scott 44C-25-692 | X |
| 427028      | WELL | PR     | 08/15/2012  | GW         | 045-21252 | GGU 24C-30-691   | X |
| 427030      | WELL | PR     | 07/25/2012  | GW         | 045-21253 | GGU 11C-31-691   | X |
| 427032      | WELL | PR     | 10/02/2012  | GW         | 045-21254 | GGU 24B-30-691   | X |
| 427033      | WELL | PR     | 08/15/2012  | GW         | 045-21255 | GGU 14C-30-691   | X |
| 427034      | WELL | PR     | 07/25/2012  | GW         | 045-21256 | GGU 13B-30-691   | X |
| 427037      | WELL | PR     | 07/25/2012  | GW         | 045-21257 | GGU 13A-30-691   | X |
| 427039      | WELL | PR     | 09/07/2012  | GW         | 045-21258 | Scott 44A-25-692 | X |
| 427040      | WELL | PR     | 10/16/2012  | GW         | 045-21259 | Scott 43C-25-692 | X |
| 427044      | WELL | PR     | 08/15/2012  | GW         | 045-21260 | GGU 24A-30-691   | X |

**Equipment:**Location Inventory

|                                 |                           |                       |                          |
|---------------------------------|---------------------------|-----------------------|--------------------------|
| Special Purpose Pits: _____     | Drilling Pits: <u>1</u>   | Wells: <u>13</u>      | Production Pits: _____   |
| Condensate Tanks: <u>8</u>      | Water Tanks: <u>4</u>     | Separators: <u>13</u> | Electric Motors: _____   |
| Gas or Diesel Mortors: <u>1</u> | Cavity Pumps: _____       | LACT Unit: _____      | Pump Jacks: _____        |
| Electric Generators: _____      | Gas Pipeline: <u>1</u>    | Oil Pipeline: _____   | Water Pipeline: <u>2</u> |
| Gas Compressors: <u>1</u>       | VOC Combustor: <u>1</u>   | Oil Tanks: _____      | Dehydrator Units: _____  |
| Multi-Well Pits: _____          | Pigging Station: <u>1</u> | Flare: _____          | Fuel Tanks: _____        |

**Location****Lease Road:**

| Type   | Satisfactory/Unsatisfactory | comment   | Corrective Action | Date |
|--------|-----------------------------|---|-------------------|------|
| Access | Satisfactory                | Could not observe stormwater BMP's due to snow cover. |                   |      |

**Signs/Marker:**

| Type                 | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|----------------------|-----------------------------|---------|-------------------|---------|
| BATTERY              | Satisfactory                |         |                   |         |
| TANK LABELS/PLACARDS | Satisfactory                |         |                   |         |
| WELLHEAD             | Satisfactory                |         |                   |         |

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Good Housekeeping:**

| Type            | Satisfactory/Unsatisfactory | Comment | Corrective Action          | CA Date    |
|-----------------|-----------------------------|---------|----------------------------|------------|
| STORAGE OF SUPL | Unsatisfactory              |         | Remove pallet of quikrete. | 02/08/2013 |

**Spills:**

| Type | Area | Volume | Corrective action | CA Date |
|------|------|--------|-------------------|---------|
|------|------|--------|-------------------|---------|

☐ Multiple Spills and Releases?**Fencing/:**

| Type      | Satisfactory/Unsatisfactory | Comment       | Corrective Action | CA Date |
|-----------|-----------------------------|---------------|-------------------|---------|
| SEPARATOR | Satisfactory                | 4' wire       |                   |         |
| WELLHEAD  | Satisfactory                | Cattle panel. |                   |         |
| LOCATION  | Satisfactory                | barb wire     |                   |         |

**Equipment:**

| Type                        | #  | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|-----------------------------|----|-----------------------------|---------|-------------------|---------|
| Bird Protectors             | 14 | Satisfactory                |         |                   |         |
| Deadman # & Marked          | 8  | Satisfactory                |         |                   |         |
| Plunger Lift                | 12 | Satisfactory                |         |                   |         |
| Horizontal Heated Separator | 7  | Satisfactory                |         |                   |         |
| Emission Control Device     | 1  | Satisfactory                |         |                   |         |
| Gas Meter Run               | 3  | Satisfactory                |         |                   |         |

|                          |                             |                                   |                     |                        |  |
|--------------------------|-----------------------------|-----------------------------------|---------------------|------------------------|--|
| <b>Facilities:</b>       |                             | <input type="checkbox"/> New Tank |                     | Tank ID: _____         |  |
| Contents                 | #                           | Capacity                          | Type                | SE GPS                 |  |
| CONDENSATE               | 10                          | 500 BBLS                          | STEEL AST           | 39.492930,-107.603940  |  |
| S/U/V:                   | Satisfactory                |                                   | Comment: _____      |                        |  |
| Corrective Action: _____ |                             |                                   |                     | Corrective Date: _____ |  |
| <b>Paint</b>             |                             |                                   |                     |                        |  |
| Condition                | Adequate                    |                                   |                     |                        |  |
| Other (Content) _____    |                             |                                   |                     |                        |  |
| Other (Capacity) _____   |                             |                                   |                     |                        |  |
| Other (Type) _____       |                             |                                   |                     |                        |  |
| <b>Berms</b>             |                             |                                   |                     |                        |  |
| Type                     | Capacity                    | Permeability (Wall)               | Permeability (Base) | Maintenance            |  |
| Metal                    | Adequate                    | Walls Sufficient                  | Base Sufficient     | Adequate               |  |
| Corrective Action        |                             |                                   |                     | Corrective Date        |  |
| Comment _____            |                             |                                   |                     |                        |  |
| <b>Venting:</b>          |                             |                                   |                     |                        |  |
| Yes/No                   |                             | Comment                           |                     |                        |  |
|                          |                             |                                   |                     |                        |  |
| <b>Flaring:</b>          |                             |                                   |                     |                        |  |
| Type                     | Satisfactory/Unsatisfactory | Comment                           | Corrective Action   | CA Date                |  |
|                          |                             |                                   |                     |                        |  |
| <b><u>Predrill</u></b>   |                             |                                   |                     |                        |  |
| Location ID: 427016      |                             |                                   |                     |                        |  |
| <b>Site Preparation:</b> |                             |                                   |                     |                        |  |
| Lease Road Adeq.: _____  |                             | Pads: _____                       |                     | Soil Stockpile: _____  |  |
| Corrective Action: _____ |                             | Date: _____                       |                     | CDP Num.: _____        |  |
| <b>Form 2A COAs:</b>     |                             |                                   |                     |                        |  |
| <b>Comment:</b> _____    |                             |                                   |                     |                        |  |
| <b>CA:</b> _____         |                             |                                   |                     | <b>Date:</b> _____     |  |
| <b>Wildlife BMPs:</b>    |                             |                                   |                     |                        |  |

| BMP Type | Comment  |
|----------|--|
| Wildlife | <p>BBC WILDLIFE BEST MANAGEMENT PRACTICES</p> <p>GENERAL WILDLIFE AND ENVIRONMENTAL PROTECTION MEASURES</p> <ul style="list-style-type: none"> <li>• Establish policies to protect wildlife (e.g., no poaching, no firearms, no dogs on location, no feeding of wildlife, etc.)</li> <li>• Promptly report spills that affect wildlife to the Water Quality Control Division of CDPHE and CDOW</li> <li>• Avoid location staging, refueling, and storage areas within 300 feet, of any reservoir, lake, wetland, or natural perennial or seasonal flowing stream or river.</li> </ul> <p>INFRASTRUCTURE LAYOUT WILDLIFE PROTECTION MEASURES</p> <ul style="list-style-type: none"> <li>• Implementing fugitive dust control measures</li> <li>• Limit parking to disturbed areas as much as possible</li> </ul> <p>DRILLING AND PRODUCTION OPERATION WILDLIFE PROTECTION MEASURES</p> <ul style="list-style-type: none"> <li>• Reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multifunction contractors, where practicable.</li> <li>• Install exclusionary device to prevent bird and other wildlife access to equipment stacks, vents and openings.</li> <li>• Establish company guidelines to minimize wildlife mortality from vehicle collision on roads.</li> </ul> <p>FLUID PIT/POND WILDLIFE PROTECTION MEASURES</p> <ul style="list-style-type: none"> <li>• Install and maintain adequate measures to exclude all types of wildlife (e.g., big game and birds) from all fluid pits/ponds with fencing, flagging and other appropriate exclusion measures). BBC currently installs 6' wildlife proof fences on all pits and freshwater ponds with free liquids. In addition, BBC will install bird netting over "inactive" pits with free liquids after 30 days of inactivity.</li> </ul> <p>INVASIVE/NON-NATIVE VEGETATION CONTROL</p> <ul style="list-style-type: none"> <li>• Educate employees and contractors about noxious and invasive weed issues.</li> </ul> <p>RESTORATION, RECLAMATION AND ABANDONMENT</p> <ul style="list-style-type: none"> <li>• Avoid aggressive non-native grasses and shrubs in mule deer and elk habitat restorations.</li> <li>• Revegetate with seed mixtures that are of the surface owner's preference that are compatible with both livestock and wildlife.</li> </ul> |

|                             |   |
|-----------------------------|---|
| Storm Water/Erosion Control | <p><b>BBC STORM WATER AND SPILL CONTROL PRACTICES</b></p> <p><b>GENERAL</b></p> <ul style="list-style-type: none"> <li>• Utilize diking and other forms of containment and diversions around tanks, drums, chemicals, liquids, pits, impoundments, or well pads</li> <li>• Use drip pans, sumps, or liners where appropriate</li> <li>• Limit the amount of land disturbed during construction of pad, access road, and facilities</li> <li>• Employ spill response plan (SPCC) for all facilities</li> <li>• Dispose properly offsite any wastes fluids and other materials</li> </ul> <p><b>MATERIAL HANDLING, ACTIVITIES, PRACTICES AND STORM WATER DIVERSION</b></p> <ul style="list-style-type: none"> <li>• Secondary containment of tanks, drums, and storage areas is mandatory to prohibit discharges to surface waters. A minimum of 110% capacity required of largest storage tank within a containment area</li> <li>• Material handling and spill prevention procedures and practices will be followed to help prohibit discharges to surface waters</li> <li>• Proper loading, and transportation procedures to be followed for all materials to and from locations</li> </ul> <p><b>EROSION CONTROL</b></p> <ul style="list-style-type: none"> <li>• Pad and access road to be designed to minimize erosion</li> <li>• Pad and access road to implement appropriate erosion control devices where necessary to minimize erosion</li> <li>• Routine inspections of sites and controls to be implemented with additions, repairs, and optimization to occur as necessary to minimize erosion</li> </ul> <p><b>SELF INSPECTION, MAINTENANCE, AND HOUSEKEEPING</b></p> <ul style="list-style-type: none"> <li>• All employees are trained in spill response, good housekeeping, material management practices, and procedures for equipment and container washing annually</li> <li>• Conduct internal storm water inspections per applicable stormwater regulations</li> <li>• Conduct routine informal inspections of all tanks and storage facilities at least weekly</li> <li>• All containment areas are to be inspected weekly or following a heavy rain event.</li> <li>• Any excessive precipitation accumulation within containment should be removed as appropriate and disposed of properly</li> <li>• All structural berms, dikes, and containment will be inspected periodically to ensure they are operating correctly</li> </ul> <p><b>SPILL RESPONSE</b></p> <ul style="list-style-type: none"> <li>• Spill response procedures as per the BBC field SPCC Plan</li> </ul> <p><b>VEHICLE &amp; LOCATION PROCEDURES</b></p> <ul style="list-style-type: none"> <li>• Vehicles entering location are to be free of chemical, oil, mud, weeds, trash, and debris</li> <li>• Location to be treated to kill weeds and bladed when necessary</li> </ul> <p>Bill Barrett Corp. – CDPHE Stormwater Permit Number: COR-039752</p> |
|-----------------------------|---|

|                             |   |
|-----------------------------|---|
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|                                |  |
|--------------------------------|--|
| Drilling/Completion Operations | <p>BBC GENERAL PRACTICES NOTIFICATIONS</p> <ul style="list-style-type: none"> <li>• Proper notifications required by COGCC regulations or policy memos will be adhered to</li> </ul> <p>TRENCHES/PITS/TEMPORARY FRAC TANKS</p> <ul style="list-style-type: none"> <li>• Unlined pits will not be constructed on fill material.</li> <li>• Drill cuttings from the wellbore will be directed into a lined and bermed surface containment. Any free liquids accumulated in the containment would be removed as soon as practicable.</li> <li>• Drilling pits utilized for completion operations will be permitted (if applicable) and lined, operated in accordance with COGCC regulations, specifically Rule 903 and Rule 904. All permitted pits (Form 15) will be closed per Rule 905 and non-permitted drilling pits would be closed in accordance with Rule 1003.</li> <li>• Drilling pits used for completion will be fenced with appropriate wildlife mesh on the bottom portion. Appropriate netting will be installed within 30 days of the pit becoming inactive.</li> <li>• Flowback and stimulation fluids from the wells being completed will be sent to tanks and/or filters to allow the sand to settle out before the fluids are placed into the pit for reuse or disposal at a BBC SWD facility.</li> <li>• All flowback water will be confined to the lined completion pit or storage tanks for a period not to exceed ninety days and will be recycled for re-use, piped or trucked offsite to one of the approved disposal facilities below. Flowback sands stored on location will be remediated and buried on location or hauled to a state approved disposal facility. <ul style="list-style-type: none"> <li>o Circle B Land 33A-35-692SWD, API# 05-045-18493, UIC# 159277</li> <li>o GGU Rodreick #21B-31-691 SWD, API# 05-045-13803, UIC# 159176</li> <li>o Specialty #13A-28-692 SWD, API# 05-045-14054, UIC# 159212</li> <li>o Scott 41D-36-692 SWD, API# 05-045-11169, UIC# 159159</li> </ul> </li> <li>• Temporary frac tanks installed on location will have proper secondary containment according to SPCC regulations such as either putting a perimeter berm around location or around the frac tanks.</li> </ul>              |
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|          |   |
|----------|---|
| Wildlife | <p><b>BBC WILDLIFE BEST MANAGEMENT PRACTICES</b></p> <p><b>GENERAL WILDLIFE AND ENVIRONMENTAL PROTECTION MEASURES</b></p> <ul style="list-style-type: none"> <li>• Establish policies to protect wildlife (e.g., no poaching, no firearms, no dogs on location, no feeding of wildlife, etc.)</li> <li>• Promptly report spills that affect wildlife to the Water Quality Control Division of CDPHE and CDOW</li> <li>• Avoid location staging, refueling, and storage areas within 300 feet, of any reservoir, lake, wetland, or natural perennial or seasonal flowing stream or river.</li> <li>• Bear-proof dumpsters and trash receptacles for food-related trash at all facilities that generate such trash will be installed and utilized.</li> </ul> <p><b>INFRASTRUCTURE LAYOUT WILDLIFE PROTECTION MEASURES</b></p> <ul style="list-style-type: none"> <li>• Implementing fugitive dust control measures</li> <li>• Limit parking to disturbed areas as much as possible</li> </ul> <p><b>DRILLING AND PRODUCTION OPERATION WILDLIFE PROTECTION MEASURES</b></p> <ul style="list-style-type: none"> <li>• Reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multifunction contractors, where practicable.</li> <li>• Install exclusionary device to prevent bird and other wildlife access to equipment stacks, vents and openings.</li> <li>• Establish company guidelines to minimize wildlife mortality from vehicle collision on roads.</li> </ul> <p><b>FLUID PIT/POND WILDLIFE PROTECTION MEASURES</b></p> <ul style="list-style-type: none"> <li>• Install and maintain adequate measures to exclude all types of wildlife (e.g., big game and birds) from all fluid pits/ponds with fencing, flagging and other appropriate exclusion measures). BBC currently installs 6' wildlife proof fences on all pits and freshwater ponds with free liquids. In addition, BBC will install bird netting over "inactive" pits with free liquids after 30 days of inactivity.</li> </ul> <p><b>INVASIVE/NON-NATIVE VEGETATION CONTROL</b></p> <ul style="list-style-type: none"> <li>• Educate employees and contractors about noxious and invasive weed issues.</li> </ul> <p><b>RESTORATION, RECLAMATION AND ABANDONMENT</b></p> <ul style="list-style-type: none"> <li>• Avoid aggressive non-native grasses and shrubs in mule deer and elk habitat restorations.</li> <li>• Revegetate with seed mixtures that are of the surface owner's preference that are compatible with both livestock and wildlife.</li> </ul> |
|----------|---|

**Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Stormwater:**

|              |         |            |         |
|--------------|---------|------------|---------|
| Erosion BMPs | Present | Other BMPs | Present |
|              |         |            |         |

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Comments: Erosion BMPs: \_\_\_\_\_

Other BMPs: \_\_\_\_\_

**Comment:** \_\_\_\_\_

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

|  |
|--|
|  |
|--|



Inspector Name: BURGER, CRAIG

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

**Facility**

Facility ID: 427017 Type: WELL API Number: 045-21248 Status: PR Insp. Status: PR

**Producing Well**

Comment: Plunger lifter

Facility ID: 427024 Type: WELL API Number: 045-21249 Status: XX Insp. Status: WO

Facility ID: 427025 Type: WELL API Number: 045-21250 Status: PR Insp. Status: PR

**Producing Well**

Comment: Plunger lifter

Facility ID: 427026 Type: WELL API Number: 045-21251 Status: PR Insp. Status: PR

**Producing Well**

Comment: Plunger lifter

Facility ID: 427028 Type: WELL API Number: 045-21252 Status: PR Insp. Status: PR

**Producing Well**

Comment: Plunger lifter

Facility ID: 427030 Type: WELL API Number: 045-21253 Status: PR Insp. Status: PR

**Producing Well**

Comment: Plunger lifter

Facility ID: 427032 Type: WELL API Number: 045-21254 Status: PR Insp. Status: PR

**Producing Well**

Comment: Plunger lifter

Facility ID: 427033 Type: WELL API Number: 045-21255 Status: PR Insp. Status: PR

**Producing Well**

Comment: Plunger lifter

Facility ID: 427034 Type: WELL API Number: 045-21256 Status: PR Insp. Status: PR

**Producing Well**

Comment: Plunger lifter

Facility ID: 427037 Type: WELL API Number: 045-21257 Status: PR Insp. Status: PR

**Producing Well**

Comment: Plunger lifter

Facility ID: 427039 Type: WELL API Number: 045-21258 Status: PR Insp. Status: PR

**Producing Well**

Comment: Plunger lifter

Facility ID: 427040 Type: WELL API Number: 045-21259 Status: PR Insp. Status: PR

**Producing Well**

Comment: Plunger lifter

Facility ID: 427044 Type: WELL API Number: 045-21260 Status: PR Insp. Status: PR

**Producing Well**

Comment: Plunger lifter

**Environmental****Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

**Water Well:**

DWR Receipt Num: Owner Name: GPS : Lat Long

**Field Parameters:**

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use: RANGELAND

Comment:

1003a. Debris removed? Pass CM

CA CA Date

Waste Material Onsite? Pass CM

CA CA Date

Unused or unneeded equipment onsite? In CM

CA CA Date

Pit, cellars, rat holes and other bores closed? In CM cellars not backfilled

CA CA Date

Guy line anchors removed? CM

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors marked? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? In Production areas stabilized ? In

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? In Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? InProduction areas have been stabilized? In Segregated soils have been replaced? In**RESTORATION AND REVEGETATION**Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: pit empty, liner removed. Soil stockpiles on site.Overall Interim Reclamation In Process**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Multi-Well Location ☐**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment                              |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|--------------------------------------|
| Compaction       | Pass            | Gravel                  | Pass                  | CM            | Fail                     | uncovered sacks of quickrete on site |
| Ditches          | Pass            | Compaction              | Pass                  |               |                          |                                      |

Inspector Name: BURGER, CRAIG

S/U/V: Satisfactory Corrective Date: \_\_\_\_\_

Comment: Interim reclamation in process. Stockpiles of soil need stormwater BMP's.

CA: \_\_\_\_\_

**Pits:**

Pit Type: Drilling Pit Lined: NO Pit ID: \_\_\_\_\_ Lat: 39.492620 Long: -107.605120

**Lining:**

Liner Type: \_\_\_\_\_ Liner Condition: \_\_\_\_\_

Comment: liner removed, interim reclaim in process

**Fencing:**

Fencing Type: None Fencing Condition: \_\_\_\_\_

Comment: pit empty

**Netting:**

Netting Type: \_\_\_\_\_ Netting Condition: \_\_\_\_\_

Comment: \_\_\_\_\_

Anchor Trench Present: \_\_\_\_\_ Oil Accumulation: \_\_\_\_\_ 2+ feet Freeboard: \_\_\_\_\_

Pit (S/U/V): Satisfactory Comment: pit to be backfilled

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_