

D.J. SIMMONS INC.
Pinto No. 1-7
2832' FSL, 2841' FEL
Sec. 7 T-39-N R-19-W
Dolores County, Colorado

Drilling Program

1. **ESTIMATED FORMATION TOPS: (GL: 6609')**

<u>Formation Name</u>	<u>Depth</u>	<u>Sub Sea Depth</u>
Dakota Sandstone	Surface	6609
Morrison Formation	115	6494
Entrada Sandstone	1030	5579
Navajo Sandstone	1175	5434
Chinle Formation	2040	4569
Cutler Group	2750	3859
Honaker Trail Formation	4525	2084
Upper Ismay	5925	684
Desert Creek	6170	439
Total Depth	6325	284

2. **NOTABLE ZONES**

<u>Formation Name</u>	<u>Depth</u>	<u>Contents</u>
Dakota Sandstone	Surface	Sandstone, water possible
Morrison Formation	115	Mixed sand, shale, siltstone
Entrada Sandstone	1030	Sandstone, water possible
Navajo Sandstone	1175	Sandstone, water possible
Chinle Formation	2040	Shale, siltstone
Moenkopi Formation	2685	Red-brown shale, siltstone
Cutler Group	2750	Red Arkose sandstone
Honaker Trail Formation	4525	Limestone, sandstone, gas and water possible
Upper Ismay	5925	Limestone, anhydrite, oil, gas, water possible
Desert Creek	6170	Limestone, anhydrite, oil, gas, water possible
Total Depth	6325	Paradox salt

Water zones will be protected with casing, cement, and weighted mud. Fresh water found while drilling will be recorded. Oil or gas shows will be tested for commercial potential based on the evaluation of data recovered during drilling.

3. **PRESSURE CONTROL:**

Maximum expected pressure is 3400 psi. The drilling contract has not yet been awarded, thus the exact BOP model to be used is not yet known. A diagram of a typical 11" 5,000 psi model BOP is attached.

BOP equipment and all accessories will meet or exceed BLM requirements in 43 CFR Part 3160 for a 5000 psi system. A 5000 psi double ram hydraulic BOP with pipe rams containing pipe shears will be used. An annular preventer will be used in conjunction with the BOP. Accumulator system capacity will be sufficient to close all BOPE with a 50% safety factor. Fill, kill, and choke manifold lines will be 2". Accessories will include upper and lower Kelly cocks with handles, stabbing valve to

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fit drill pipe on floor at all times, 5000 psi choke manifold with 2" adjustable and 2" positive chokes, and pressure gauge (diagrams attached). BOP rams will be cycled every 24 hours. Tests will be recorded on IADC log.

4. CASING & CEMENT

Hole Size	O.D.	Weight (lb/ft)	Grade	Age	Connection	GL Setting Depth
17 1/2"	13 3/8"	48#	J55	New	ST&C	Ground level - 50'+/-
12 1/4"	8 5/8"	24#	J55	New	ST&C / LT&C	Ground level - 2080'+/-
7 7/8"	5 1/2"	17#	N80	New	LT&C	Ground level - 6325'+/-

Surface/Conductor casing will be cemented to the surface with 36 cuft of construction cement. WOC = 12 hours.

Intermediate casing will be cemented to surface through a float shoe and float collar. **Lead cement:** ~ 1206 cu. ft. (600 sx) and **Tail cement:** ~ 150 cu.ft. (120 sx). Volumes are calculated at 50% excess. A wiper plug will be displaced to the float collar leaving the shoe joint full of cement. WOC = 12 hours. Casing will be pressure tested to 2000 psi for 30 minutes.

Cement recipe (**Lead**): Premium Lite High Strength FM w/2% KCl, 1/4#/sx Cello flake, 0.2% CD-32, 3#/sx LCM-1, 0.5% FL-52, or equal, mixed at 10.32 gps, 12.5 ppg for a yield of 2.01 cu. ft. per sx. Volume based on 50% excess.

Cement recipe (**Tail**): Type III cmt or equivalent (1.27 ft³/sx yield, 15.2 ppg, & 5.8 gps) with 2% CaCl₂ and 1/4#/sx cellophane. Volume based on 50% excess.

Cementing equipment will include a float shoe, float collar and will be run with a centralized shoe joint and centralizers on each of the next five joints.

Production casing will be cemented to ensure cement coverage inside the intermediate casing. **Lead cement:** ~ 1045 cu. ft. (520 sx) and **Tail cement:** ~ 127 cu.ft. (100 sx). Volumes are calculated at 50% excess. A wiper plug will be displaced to the float collar leaving the shoe joint full of cement. A cement bond log will be run during completion operations to insure cement coverage. Casing will be pressure tested to 3000 psi for 30 minutes during completion operations.

Cement recipe (**Lead**): Premium Lite High Strength FM w/2% KCl, 1/4#/sx Cello flake, 0.2% CD-32, 3#/sx LCM-1, 0.5% FL-52, or equal, mixed at 10.32 gps, 12.5 ppg for a yield of 2.01 cu. ft. per sx. Volume based on 50% excess.

Cement recipe (**Tail**): Type III cmt or equivalent (1.27 ft³/sx yield, 15.2 ppg, & 5.8 gps) with 2% CaCl₂ and 1/4#/sx cellophane. Volume based on 50% excess.

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Cementing equipment will include a float shoe, float collar and will be run with a centralized shoe joint and next five joints. Centralizers will also be run across the producing zones.

5. MUD PROGRAM

<u>Depth</u>	<u>Type</u>	<u>Wt./ppg.</u>	<u>Vis.</u>	<u>Fluid Loss</u>	<u>PH</u>
0'-50'+/-	FW gel/lime spud mud	8.4-8.7	30-50	as needed	10
50'-2080'+/-	FW gel/lime spud mud	8.4-8.9	30-50	as needed	10
2080'-4300'+/-	FW gel/Polymer/LSND	8.3-8.9	30-55	as needed	9.5
4300'-6325'+/-	FW gel/Polymer/LSND	8.3-8.9	30-55	<10cc's	9.5

Lost circulation and absorption material will be on location.

6. CORING, TESTING, & LOGGING

No drill stem tests are planned. Sidewall core samples may be taken from selected sections over productive sections from Honaker Trail to TD. Whole core may be taken across the Hovenweep and Gothic formations. Open hole Resistivity and Neutron –Density logs will be run from 2400' to TD with gamma ray and neutron to surface. This well will be mud logged from 4300' to TD.


7. DOWN HOLE CONDITIONS

No abnormal pressures, temperatures, or hydrogen sulfide are expected. Maximum pressure will be 3400 psi.

8. OTHER INFORMATION

The anticipated spud date is December 30, 2012. It is expected it will take ~15 days to drill and ~20 days to complete the well. Completion will start about one month after the spud and may include hydraulic fracturing.

Prepared By:


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