

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400369913

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10340  
2. Name of Operator: SUNDANCE ENERGY INC  
3. Address: 633 17TH STREET #1950  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Dean Rogers  
Phone: (303) 543-5700  
Fax: (303) 543-5701

5. API Number 05-123-35712-00  
6. County: WELD  
7. Well Name: MLD  
Well Number: 23-22  
8. Location: QtrQtr: SWSW Section: 22 Township: 4N Range: 68W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/08/2012 End Date: 11/08/2012 Date of First Production this formation: 11/17/2012

Perforations Top: 7346 Bottom: 7368 No. Holes: 88 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac with 202,214 gal of water and 150,020# of sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 4812

Max pressure during treatment (psi): 4795

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.00

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 0

Number of staged intervals: 1

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 2670

Fresh water used in treatment (bbl): 4812

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 250020

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/17/2012 Hours: 24 Bbl oil: 50 Mcf Gas: 50 Bbl H2O: 20

Calculated 24 hour rate: Bbl oil: 50 Mcf Gas: 50 Bbl H2O: 20 GOR: 400

Test Method: Flow Casing PSI: 1000 Tubing PSI: Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1250 API Gravity Oil: 45

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Dean Rogers

Title: Operations Engineer Date: \_\_\_\_\_ Email: drogers@sundanceenergy.net  
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### **Attachment Check List**

Att Doc Num	Name
400373915	WELLBORE DIAGRAM

Total Attach: 1 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)