

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Inspection Date:

01/17/2013

Document Number:

663800696

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	211391	335281		LONGWORTH, MIKE

Operator Information:

OGCC Operator Number: 10071 Name of Operator: BARRETT CORPORATION* BILL

Address: 1099 18TH ST STE 2300

City: DENVER

State: CO

Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
Axelson, Aaron		aaxelson@barrettcop.com	Production Foreman

Compliance Summary:

QtrQtr: NENE Sec: 30 Twp: 6S Range: 91W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/15/1999	500143015	SR	AL		P		

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
211391	WELL	PR	08/08/2000	GW	045-07151	GIBSON GULCH UNIT 1-30	X
263754	WELL	PR	03/01/2011	GW	045-08137	GIBSON GULCH UNIT 2-30	X
284608	WELL	PR	05/10/2007	GW	045-12218	GGU DALEY 41B-30-691	X
284609	WELL	PR	05/12/2007	GW	045-12217	GGU DALEY 44A-19-691	X
300468	WELL	PR	02/16/2010	GW	045-17905	GGU DALEY 11A-29-691	X
300469	WELL	PR	02/16/2010	GW	045-17906	GGU DALEY 12C-29-691	X
300470	WELL	PR	02/16/2010	GW	045-17907	GGU DALEY 11D-29-691	X
300471	WELL	PR	02/16/2010	GW	045-17908	GGU DALEY 41A-30-691	X
300472	WELL	PR	02/16/2010	GW	045-17909	GGU DALEY 44B-19-691	X
300473	WELL	PR	02/16/2010	GW	045-17910	GGU DALEY 41C-30-691	X

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory	Label could be in a more conspicuous spot on tanks.		
CONTAINERS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
DEBRIS	Unsatisfactory	Broken up pallets and metal shipping straps laying in the S. West corner of location.	Remove debris	02/15/2013

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
PIT	Satisfactory			
IGNITOR/COMBUST OR	Satisfactory			
WELLHEAD	Satisfactory			
LOCATION	Satisfactory			
OTHER	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Bird Protectors	10	Satisfactory	1 @ combustor, 4 @ tanks, 6 @ separators		
Horizontal Heated Separator	10	Unsatisfactory	2 quads 1 double. East quad separator (41C) is making a loud clicking noise.	Correct the noise issue	01/18/2013
Plunger Lift	10	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	2	OTHER	STEEL AST	39.503810,107.582940	
S/U/V:	Satisfactory		Comment:		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	4	OTHER	HEATED STEEL AST	,	
S/U/V:	Satisfactory		Comment:		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No	Comment				
YES	all bradens open to vent				
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	
Ignitor/Combustor	Satisfactory				

Predrill

Location ID: 335281

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 211391 Type: WELL API Number: 045-07151 Status: PR Insp. Status: PR

Producing Well

Comment: Braden open to vent.

Facility ID: 263754 Type: WELL API Number: 045-08137 Status: PR Insp. Status: PR

Producing Well

Comment: Braden open to vent.

Facility ID: 284608 Type: WELL API Number: 045-12218 Status: PR Insp. Status: PR

Producing Well

Comment: Braden open to vent.

Facility ID: 284609 Type: WELL API Number: 045-12217 Status: PR Insp. Status: PR

Producing Well

Comment: Braden open to vent.

Facility ID: 300468 Type: WELL API Number: 045-17905 Status: PR Insp. Status: PR

Producing Well

Comment: Braden open to vent.

Facility ID: 300469 Type: WELL API Number: 045-17906 Status: PR Insp. Status: PR

Producing Well

Comment: Braden open to vent.

Facility ID: 300470 Type: WELL API Number: 045-17907 Status: PR Insp. Status: PR

Producing Well

Comment: Braden open to vent.

Facility ID: 300471 Type: WELL API Number: 045-17908 Status: PR Insp. Status: PR

Producing Well

Comment: Braden open to vent.

Facility ID: 300472 Type: WELL API Number: 045-17909 Status: PR Insp. Status: PR

Producing Well

Comment: Braden open to vent.

Facility ID: 300473 Type: WELL API Number: 045-17910 Status: PR Insp. Status: PR

Producing Well

Comment: Braden open to vent.

Environmental**Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? In CM Broken up pallets and metal shipping straps laying in the S.East corner of location.

CA _____ CA Date _____

Waste Material Onsite? Fail CM fence&bermed piles of ? dirt, tilings

CA dispose of properly

CA Date 03/29/2013

Unused or unneeded equipment onsite? In CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? Pass CM _____

CA _____ CA Date _____

1003b. Area no longer in use? FailProduction areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? P

Comment: _____

Overall Interim Reclamation Fail**Final Reclamation/ Abandoned Location:**

Inspector Name: LONGWORTH, MIKE

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel	Pass			
Compaction	Pass	Berms	Pass	MHSP	Pass	
		Ditches	Pass			
		Culverts	Pass			
Gravel	Pass	Compaction	Pass			

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: _____

CA: _____

Pits:

Pit Type: _____ Lined: YES Pit ID: _____ Lat: 39.504260 Long: 107.588430

Lining:

Liner Type: _____ Liner Condition: Adequate

Comment: _____

Fencing:

Fencing Type: Wildlife Fencing Condition: Adequate

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: No netting. There are a few lines of flags crossing pit several others are stung along fencing.

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/U/V): Satisfactory Comment: Pit is empty

Corrective Action: _____ Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
663800696	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3049696