

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

01/15/2013

Document Number:

669400390

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier: 271095 Facility ID: 333661 Loc ID: Tracking Type: Inspector Name: LABOWSKIE, STEVE

Operator Information:OGCC Operator Number: 53255 Name of Operator: MARALEX RESOURCES, INCAddress: P O BOX 338City: IGNACIO State: CO Zip: 81137**Contact Information:**

Contact Name	Phone	Email	Comment
O'Hare, Mickey	(970) 563-4000/ (719) 429-3529	amohare@maralexinc.com	President
Reid, Christie	(970) 563-4000	creid@maralexinc.com	Engineer

Compliance Summary:QtrQtr: NWNW Sec: 11 Twp: 33N Range: 7W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/10/2008	200128012	PR	PR	U			Y
01/15/2008	200125832	PR	PR	U			Y
09/01/2004	200065396	PR	PR	S		P	N

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
271095	WELL	PR	08/02/2004	GW	067-08915	KEEGAN PRTRICK 33-7-11 #1	<input checked="" type="checkbox"/>
294235	WELL	PR	07/02/2008	GW	067-09478	KEEGAN PATRICK 33-7-11 3B	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: Drilling Pits: Wells: Production Pits:
 Condensate Tanks: Water Tanks: Separators: Electric Motors:
 Gas or Diesel Mortors: Cavity Pumps: LACT Unit: Pump Jacks:
 Electric Generators: Gas Pipeline: Oil Pipeline: Water Pipeline:
 Gas Compressors: VOC Combustor: Oil Tanks: Dehydrator Units:
 Multi-Well Pits: Pigging Station: Flare: Fuel Tanks:

Location**Signs/Marker:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) SatisfactoryCorrective Date:

Comment: Corrective Action: **Good Housekeeping:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
OTHER	Unsatisfactory	lube oil tank blown over, self inspection	remove lube oil tank or install correctly with spill prevention	02/22/2013

Spills:

Type	Area	Volume	Corrective action	CA Date
Produced Water	Pump Jack	<= 5 bbls	fix/minimize stuffing box leak	02/19/2013

☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
PUMP JACK	Satisfactory			

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Bird Protectors	1	Satisfactory	only 1 observed		
Prime Mover	2	Unsatisfactory	#1 well noticeably noisy, pinging, exhaust running through 55 gal drum. Sound measurements taken 54 dba @ 350', 24-hour equipment needs to be under 50 dba	mitigate engine/exhaust noise so sound levels are below 50 dba @ 350' per Rule 803	03/04/2013
Flow Line	2	Satisfactory			
Pump Jack	2	Unsatisfactory	#3B well stuffing box leak, lube oil tank on side on ground not hooked up, no spill prevention	fix stuffing box leak	02/22/2013
Horizontal Heated Separator	2	Unsatisfactory	bird protection screen on only one separator	install bird protection screen on separator for #3B well	02/22/2013

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 333661

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 271095 Type: WELL API Number: 067-08915 Status: PR Insp. Status: PR

Producing Well**Comment:**

Facility ID: 294235 Type: WELL API Number: 067-09478 Status: PR Insp. Status: PR

Producing WellComment: **Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment:

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:Sample Location:

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: 1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Inspector Name: LABOWSKIE, STEVE

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				MHSP	Fail	
				SI	Fail	

S/U/V: _____ Corrective Date: _____

Comment: snow covered at time of inspection. Stuffing box leak and lack of spill prevention are also stormwater issues, lube oil tanks need some type of spill prevention measures such as a secondary containment vessel.

CA: _____

Attached Documents

You can go to COGCC Images ([https://cogcc.state.co.us/weblink/](https://cogcc.state.co.us/webblink/)) and search by document number:

Document Num	Description	URL
669400412	lube oil tank blown over	DSCN0753.JPG