

FORM  
5

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400341606

Date Received:

10/31/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 10311  
2. Name of Operator: SYNERGY RESOURCES CORPORATION  
3. Address: 20203 HIGHWAY 60  
City: PLATTEVILLE State: CO Zip: 80651  
4. Contact Name: Brianne Visocnti  
Phone: (970) 737-1073  
Fax: (970) 737-1045

5. API Number 05-123-35484-00  
6. County: WELD  
7. Well Name: Coyle Well Number: 34ND  
8. Location: QtrQtr: NWNE Section: 34 Township: 4N Range: 68W Meridian: 6  
Footage at surface: Distance: 1299 feet Direction: FNL Distance: 1444 feet Direction: FEL  
As Drilled Latitude: 40.273633 As Drilled Longitude: -104.984959

GPS Data:

Data of Measurement: 09/14/2012 PDOP Reading: 1.2 GPS Instrument Operator's Name: B. Birch

\*\* If directional footage at Top of Prod. Zone Dist.: 1337 feet. Direction: FNL Dist.: 2517 feet. Direction: FEL

Sec: 34 Twp: 4N Rng: 68W

\*\* If directional footage at Bottom Hole Dist.: 1344 feet. Direction: FNL Dist.: 2534 feet. Direction: FEL

Sec: 34 Twp: 4N Rng: 68W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 07/30/2012 13. Date TD: 08/03/2012 14. Date Casing Set or D&A: 08/04/2012

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 8146 TVD\*\* 8049 17 Plug Back Total Depth MD 8060 TVD\*\* 7963

18. Elevations GR 5110 KB 5121

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL  
High Resolution Induction Compensated Density compensated Neutron

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	640	263	0	640	CALC
1ST	7+7/8	4+1/2	11.6	0	7,967	920	1,730	7,967	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

<b>FORMATION LOG INTERVALS AND TEST ZONES</b>					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,679		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,210		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4,711		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,114		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,411		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,430		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,891		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Brianne Visconti

Title: Administrator Date: 10/31/2012 Email: bvisconti@syrinfo.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400341622	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
1699306	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400341606	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400341617	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400341619	LAS-DENSITY/NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400341621	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

User Group	Comment	Comment Date
Permit	Attached Directional Survey as per opr. FracFocus data was uploaded on 1/3/13.	1/17/2013 8:54:02 AM
Permit	Requested that opr enter frac data into Frac Focus and resend the directional survey (attachment won't open)	1/14/2013 3:19:38 PM

Total: 2 comment(s)