

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400341249

Date Received:

10/30/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10311

4. Contact Name: Brianne Visconti

2. Name of Operator: SYNERGY RESOURCES CORPORATION

Phone: (970) 737-1073

3. Address: 20203 HIGHWAY 60

Fax: (970) 737-1045

City: PLATTEVILLE State: CO Zip: 80651

5. API Number 05-123-35487-00

6. County: WELD

7. Well Name: Coyle

Well Number: 34SD

8. Location: QtrQtr: SWNE Section: 34 Township: 4N Range: 68W Meridian: 6

Footage at surface: Distance: 1357 feet Direction: FNL Distance: 1387 feet Direction: FEL

As Drilled Latitude: 40.273483 As Drilled Longitude: -104.984758

GPS Data:

Data of Measurement: 09/14/2012 PDOP Reading: 1.2 GPS Instrument Operator's Name: B. Birch

** If directional footage at Top of Prod. Zone Dist.: 2513 feet. Direction: FNL Dist.: 1326 feet. Direction: FEL

Sec: 34 Twp: 4N Rng: 68W

** If directional footage at Bottom Hole Dist.: 2580 feet. Direction: FNL Dist.: 1316 feet. Direction: FEL

Sec: 34 Twp: 4N Rng: 68W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 08/23/2012 13. Date TD: 08/28/2012 14. Date Casing Set or D&A: 08/29/2012

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7895 TVD** 7779 17 Plug Back Total Depth MD 7848 TVD** 7732

18. Elevations GR 5112 KB 5124

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL
High Resolution Induction Compensated Density Compensated Neutron

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	671	248	0	671	CALC
1ST	7+7/8	4+1/2	11.6	0	7,896	869	1,540	7,896	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
Details of work:					

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,735		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,320		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4,750		<input type="checkbox"/>	<input type="checkbox"/>	
PIERRE	5,575		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,244		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,520		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,540		<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	7,893		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Brianne Visconti

Title: Administrator Date: 10/30/2012 Email: bvisconti@syrinfo.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400341295	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400341299	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400341249	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400341283	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400341287	LAS-DENSITY/NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400341293	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected the formation tops as per opr. Data was uploaded to FracFocus on 1/3/13.	1/17/2013 8:08:57 AM
Permit	Requested Opr to enter data into Frac Focus and verify tops and perf data on the form 5A 400362415	1/14/2013 2:45:27 PM

Total: 2 comment(s)