

FORM  
6  
Rev  
02/11

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

Document Number:

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 44350 Contact Name: SHAUNA NOLTE  
 Name of Operator: J-W OPERATING COMPANY Phone: (303) 422-4990  
 Address: 7074 S. REVERE PKWY Fax: (720) 407-0784  
 City: CENTENNIAL State: CO Zip: 80112 Email: SNOLTE@JWENERGY.COM

For Intent 24 hour notice required, Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
 COGCC contact: \_\_\_\_\_ Email: \_\_\_\_\_

API Number 05-081-07148--  
 Well Name: HOQUE Well Number: 22-4  
 Location: QtrQtr: SENW Section: 4 Township: 9N Range: 93W Meridian: 6  
 County: MOFFAT Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: GREAT DIVIDE Field Number: 32750

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.770211 Longitude: -107.841484  
 GPS Data:  
 Date of Measurement: 08/14/2003 PDOP Reading: 2.1 GPS Instrument Operator's Name: JFC ENGINEERS

Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_

Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_

Fish in Hole:  Yes  No If yes, explain details below

Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below

Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Code	Perf. Top	Perf. Btm	Date	Method of Isolation	Plug Depth
LEWIS	LWIS	7396	7468	09/03/2004	CEMENT	7296

Total: 0 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	938	315	938	0	VISU
1ST	7+7/8	4+1/2	11/6	7692	510	7692	2782	CALC

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>15</u>	sks cmt from <u>7296</u>	ft. to <u>5000</u>	ft. in _____	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>15</u>	sks cmt from <u>4999</u>	ft. to <u>2500</u>	ft. in _____	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>15</u>	sks cmt from <u>2499</u>	ft. to <u>1000</u>	ft. in _____	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>15</u>	sks cmt from <u>999</u>	ft. to <u>100</u>	ft. in _____	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>10</u>	sks cmt from <u>100</u>	ft. to <u>0</u>	ft. in _____	Plug Type: <u>ANNULUS</u>	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at 988 ft. with 25 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in, half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
 Set \_\_\_\_\_ sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: 06/09/2011  
 \*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: Western Wellsite  
 Type of Cement and Additives Used: G neat 15.8# 1.147 cuft/sx. 2% Calcium Chloride  
 Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Provide Technical Detail:

**See Attached**

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Shauna Nolte Print Name: Shauna Nolte  
 Title: Prod. Tech. Date: 01/26/2012 Email: snolte@jwenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

### Attachment Check List

Att Doc Num	Name

Total Attach: \_\_\_\_\_

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: