

FORM

6

Rev
02/11

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Date Received:

Document Number:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 44350

Contact Name: SHAUNA NOLTE

Name of Operator: J-W OPERATING COMPANY

Phone: (303) 422-4990

Address: 7074 S. REVERE PKWY

Fax: (720) 407-0784

City: CENTENNIAL State: CO Zip: 80112

Email: SNOLTE@JWENERGY.COM

For Intent 24 hour notice required, Name: _____

Tel: _____

COGCC contact:

Email: _____

API Number 05-081-07148--

Well Name: HOQUE

Well Number: 22-4

Location: QtrQtr: SENW

Section: 4

Township: 9N

Range: 93W

Meridian: 6

County: MOFFAT

Federal, Indian or State Lease Number: _____

Field Name: GREAT DIVIDE

Field Number: 32750



Notice of Intent to Abandon



Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.770211

Longitude: -107.841484

GPS Data:

Data of Measurement: 08/14/2003

PDOP Reading: 2.1

GPS Instrument Operator's Name: JFC ENGINEERS

Reason for Abandonment: ☐ Dry☒ Production for Sub-economic☐ Mechanical Problems☐ Other _____Casing to be pulled: ☐ Yes☒ No

Estimated Depth: _____

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Btm	Date	Method of Isolation	Plug Depth
LEWIS	LWIS	7396	7468	09/03/2004	CEMENT	7296

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	938	315	938	0	VISU
1ST	7+7/8	4+1/2	11/6	7692	510	7692	2782	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 15	sks cmt from 7296	ft. to 5000	ft. in	Plug Type: CASING	Plug Tagged: <input type="checkbox"/>
Set 15	sks cmt from 4999	ft. to 2500	ft. in	Plug Type: CASING	Plug Tagged: <input type="checkbox"/>
Set 15	sks cmt from 2499	ft. to 1000	ft. in	Plug Type: CASING	Plug Tagged: <input type="checkbox"/>
Set 15	sks cmt from 999	ft. to 100	ft. in	Plug Type: CASING	Plug Tagged: <input type="checkbox"/>
Set 10	sks cmt from 100	ft. to 0	ft. in	Plug Type: ANNULUS	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at 988 ft. with 25 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 06/09/2011

*Wireline Contractor: _____

*Cementing Contractor: Western Wellsite

Type of Cement and Additives Used: G neat 15.8# 1.147 cuft/sx. 2% Calcium Chloride

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Provide Technical Detail:

See Attached

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Shauna Nolte

Print Name: Shauna Nolte

Title: Prod. Tech.

Date: 01/26/2012

Email: snolte@jwenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name

Total Attach: _____

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: