

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10203
2. Name of Operator: BLACK RAVEN ENERGY INC
3. Address: 1331 17TH STREET - #350
City: DENVER State: CO Zip: 80202
4. Contact Name: Scott Ritger
Phone: (303) 887-9266
Fax: (303) 308-1590

5. API Number 05-087-05433-00
6. County: MORGAN
7. Well Name: Geyer, Harry
Well Number: B-1
8. Location: QtrQtr: NWSW Section: 5 Township: 1N Range: 57W Meridian: 6
9. Field Name: ADENA Field Code: 700

Completed Interval

FORMATION: D SAND Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/24/2012 End Date: 05/30/2012 Date of First Production this formation: 06/15/2012
Perforations Top: 5484 Bottom: 5488 No. Holes: 24 Hole size: 37/100

Provide a brief summary of the formation treatment: Open Hole: []

After perforating, well was acidized with 2000 gal 10% acetic acid. Well was frac'd with 498 Barrels of cross-linked gel, 17,120# of 20/40 sand and 3,040# of 16/30 sand.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 546 Max pressure during treatment (psi): 3844
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): 48 Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 546
Fresh water used in treatment (bbl): 498 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 20160 Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized: PRESSURE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/14/2012 Hours: 8 Bbl oil: 7 Mcf Gas: 25 Bbl H2O: 10
Calculated 24 hour rate: Bbl oil: 21 Mcf Gas: 75 Bbl H2O: 30 GOR: 3500
Test Method: Pumping Casing PSI: 0 Tubing PSI: 0 Choke Size:
Gas Disposition: VENTED Gas Type: DRY Btu Gas: 1100 API Gravity Oil: 42
Tubing Size: 2 + 3/8 Tubing Setting Depth: 5519 Tbg setting date: 06/07/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: J SAND Status: TEMPORARILY ABANDONED Treatment Type: _____

Treatment Date: _____ End Date: _____ Date of First Production this formation: _____

Perforations Top: 5553 Bottom: 5559 No. Holes: 20 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

Set two bridge plugs over the J sand perforations. First CIBP set at 5526'. Pressure test indicated inadequate isolation. Second CIBP set at 5522'. Original J sand perfs (5558-5563) had been squeezed by previous operator, and current perfs (5553 to 5559) were added July 2, 1954.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: Water cut too high.

Date formation Abandoned: 05/29/2012 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 5522 ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Scott Ritger

Title: Geologist Date: _____ Email sritger@ticdenver.com

Attachment Check List

Att Doc Num	Name
400368319	WIRELINE JOB SUMMARY

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)