

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400364500

Date Received:

01/03/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311  
2. Name of Operator: SYNERGY RESOURCES CORPORATION  
3. Address: 20203 HIGHWAY 60  
City: PLATTEVILLE State: CO Zip: 80651  
4. Contact Name: Brianne Visconti  
Phone: (970) 737-1073  
Fax: (970) 737-1045

5. API Number 05-123-35492-00  
6. County: WELD  
7. Well Name: Coyle  
Well Number: 32-34D  
8. Location: QtrQtr: SWNE Section: 34 Township: 4N Range: 68W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/25/2012 End Date: 10/25/2012 Date of First Production this formation: 11/23/2012

Perforations Top: 7495 Bottom: 7513 No. Holes: 72 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

Codell Slickwater Frac with a total of 195,214 gal of water, 12,700 lbs of 40/70 white sand, and 163,320 30/50 white sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 4648

Max pressure during treatment (psi): 5379

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 2.00

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.80

Total acid used in treatment (bbl): 0

Number of staged intervals: 1

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 1549

Fresh water used in treatment (bbl): 4648

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 176020

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/23/2012 Hours: 24 Bbl oil: 79 Mcf Gas: 0 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 79 Mcf Gas: 0 Bbl H2O: 0 GOR: 0

Test Method: flowing Casing PSI: 1100 Tubing PSI: 950 Choke Size: 10/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 0 API Gravity Oil: 53

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7480 Tbg setting date: 11/20/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Brianne Visconti

Title: Administrator

Date: 1/3/2013

Email bvisconti@syrinfo.com

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### **Attachment Check List**

Att Doc Num	Name
400364500	FORM 5A SUBMITTED
400364508	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Tops have been verified as correct. FracFocus data was uploaded 1/3/13.	1/17/2013 2:46:36 PM
Permit	On hold for Fracfocus data on form 5 Doc 400341651	1/14/2013 4:12:18 PM

Total: 2 comment(s)