

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. COC62161
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX ENERGY ROCKY MOUNTAIN LLC Contact: HOWARD HARRIS howard.harris@wpxenergy.com		7. If Unit or CA Agreement, Name and No.
3a. Address 1001 17TH ST., SUITE 1200 DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-606-4086 Fx: 303-629-8268	8. Lease Name and Well No. FEDERAL PA 421-27
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENW Lot 6 2113FNL 1307FWL 39.496690 N Lat, 107.989129 W Lon At proposed prod. zone NENW Lot 3 902FNL 1903FWL 39.500017 N Lat, 107.986975 W Lon		9. API Well No.
14. Distance in miles and direction from nearest town or post office* APPROX. 5 MILES NE OF PARACHUTE CO		10. Field and Pool, or Exploratory PARACHUTE
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) APPROX. 1740' TO PROP LINE AND LEASE LINE	16. No. of Acres in Lease 2299.00	11. Sec., T., R., M., or Blk. and Survey or Area Sec 27 T6S R95W Mer 6PM
17. Spacing Unit dedicated to this well	12. County or Parish GARFIELD	13. State CO
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 500 FT.	19. Proposed Depth 8551 MD 8386 TVD	20. BLM/BIA Bond No. on file NMB 000396
21. Elevations (Show whether DF, KB, RT, GL., etc.) 5840 GL	22. Approximate date work will start 06/15/2013	23. Estimated duration 15 DAYS

**24. Attachments**

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

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| <ul style="list-style-type: none"> <li>1. Well plat certified by a registered surveyor.</li> <li>2. A Drilling Plan.</li> <li>3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).</li> </ul> | <ul style="list-style-type: none"> <li>4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).</li> <li>5. Operator certification</li> <li>6. Such other site specific information and/or plans as may be required by the authorized officer.</li> </ul> |
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25. Signature (Electronic Submission)	Name (Printed/Typed) HOWARD HARRIS Ph: 303-606-4086	Date 01/15/2013
Title SR. REGULATORY SPECIALIST		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional Operator Remarks (see next page)**

Electronic Submission #183297 verified by the BLM Well Information System  
For WPX ENERGY ROCKY MOUNTAIN LLC, sent to the Glenwood Springs

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional Operator Remarks:**

This well will be drilled from the existing DOE 1-W-27 well pad. A total of 6 wells are being permitted at this time, there are 7 existing wells which will make a total of 13 wells when completed. The existing pad will be modified accordingly to accommodate the new wells. Please see version November 1, 2009 WPX Energy Rocky Mountain LLC Master APD Standard Operating Practices for 10 Point Drilling Plan and attached 13 Point Surface Use Plan, Survey plats, Directional Plot and Plan, and Geologic Prognosis for the subject well.

Surface and minerals are owned by the Bureau of Land Management, 2300 River Frontage Road, Silt Colorado 81652. 970-876-9000.

If additional information is required, please contact:

MR. Scott Brady  
1058 County Road #215  
P.O. Box 370  
Parachute, CO 81635  
Office: (970) 285-9377 Cell: (970) 270-9187