

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
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| DE | ET | OE | ES |
|----|----|----|----|

Inspection Date:

01/09/2013

Document Number:

669400382

Overall Inspection:

Violation**FIELD INSPECTION FORM**

| | | | | |
|---------------------|---------------|---------------|---------------|-------------------------|
| Location Identifier | Facility ID | Loc ID | Tracking Type | Inspector Name: |
| | <u>213982</u> | <u>325092</u> | | <u>LABOWSKIE, STEVE</u> |

Operator Information:OGCC Operator Number: 31250 Name of Operator: FRITZ & DIGMANAddress: 826 E NAVAJOCity: FARMINGTON State: NM Zip: 87401**Contact Information:**

| | | | |
|------------------|-------|-----------------------------|---------|
| Contact Name | Phone | Email | Comment |
| LABOWSKIE, STEVE | | steve.labowskie@state.co.us | |

Compliance Summary:QtrQtr: SWSW Sec: 27 Twp: 33N Range: 12W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Unsatisfactory | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|------------------------------|----------|----------------|-----------------|
| 09/20/2001 | 200020683 | PR | PR | U | | F | Y |
| 08/18/1997 | 500146528 | PR | PR | | | P | N |
| 07/15/1996 | 500146527 | PR | PR | | | P | N |
| 12/04/1995 | 500146526 | PR | PR | | | F | Y |

Inspector Comment:

INSTALLATION OF SCNDARY CONTAINMENT BERMS NEEDS TO BE COMPLETED AS SOON AS POSSIBLE WITH A CORRECTIVE ACTION DATE OF FEB, 1 2013. TANKS NEED APPROPRIATE LABELS AND NFPA PALACRD OR MARKED AS "EMPTY". EACH TANK HAS CRUDE OIL LEAKS. DRUMS AND BUCKETS CAN NOT BE KEPT AT WELLSITE WITHOUT WILLIFE NETTING AND SPILL PREVENTION. NO ANSWER WHEN EMERGENCY CONTACT NUMBER WAS CALLED.

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | |
|-------------|------|--------|-------------|------------|-----------|-------------------|-------------------------------------|
| 213982 | WELL | PR | 06/30/2007 | OW | 067-05264 | GRIFFITH, DELLA 1 | <input checked="" type="checkbox"/> |

Equipment:**Location Inventory**

| | | | |
|------------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: _____ | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: _____ | Separators: _____ | Electric Motors: _____ |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location

| Signs/Marker: | | | | |
|----------------------|-----------------------------|---------|--|------------|
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| CONTAINERS | Unsatisfactory | | marke or remove containers, drums, buckets | 02/01/2013 |

| | | | | |
|----------------------|--------------|--|--|------------|
| TANK LABELS/PLACARDS | Violation | | tanks need easy to read contents, capacity in bbls and NFPA placard per Rule 210.d | 02/01/2013 |
| WELLHEAD | Satisfactory | | | |

Emergency Contact Number: (S/U/V) Unsatisfactory

Corrective Date: 03/01/2013

Comment: called number on sign (505-325-3478)
no answer

Corrective Action: set-up valid 24-hour operator emergency contact number

Good Housekeeping:

| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|-------|-----------------------------|--|--|------------|
| OTHER | Violation | open drums and buckets of crude oil with no labeling, secondary containment or wildlife protection | don't use containers unless they are labeled and have spill prevention and wildlife protection (if open topped). | 02/01/2013 |

Spills:

| Type | Area | Volume | Corrective action | CA Date |
|-----------|-----------|-----------|---|------------|
| Crude Oil | Pump Jack | <= 5 bbls | stained soils at stuffing box, clean-up/remediate | 02/02/2013 |
| Crude Oil | Tank | <= 5 bbls | clean-up and remediate spilled crude/stained soils. Install tank berms. | 02/01/2013 |

☒ Multiple Spills and Releases?**Fencing/:**

| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|-----------|-----------------------------|---------|-------------------|---------|
| PUMP JACK | Satisfactory | | | |

Equipment:

| Type | # | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|---------------------|---|-----------------------------|--|----------------------------------|------------|
| Ancillary equipment | 1 | Satisfactory | AC panels/meter | | |
| Prime Mover | 1 | Satisfactory | elec | | |
| Deadman # & Marked | 4 | | snow covered at time of inspection, some markers showing | anchors could use better markers | |
| Pump Jack | 1 | Unsatisfactory | stuffing box leaks, drip bucket | fix leaks, maintain equipment | 02/14/2013 |

| | | | | |
|--|------------------|-----------------------------------|-----------------------|-----------------------------|
| Facilities: | | <input type="checkbox"/> New Tank | Tank ID: _____ | |
| Contents | # | Capacity | Type | SE GPS |
| CRUDE OIL | 1 | OTHER | STEEL AST | 37.070500,-108.143480 |
| S/U/V: | Violation | | Comment: tank by road | |
| Corrective Action: install berms, fix leak, clean up spill/stained soils per Rule 902.c, label tank or install sign with proper information, paint tank (when weather allows for painting) | | | | Corrective Date: 02/01/2013 |

Paint

| | |
|------------------|------------|
| Condition | Inadequate |
| Other (Content) | _____ |
| Other (Capacity) | _____ |
| Other (Type) | _____ |

Berms

| | | | | |
|----------------------------------|----------|---------------------|---------------------|-----------------------------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| | | | | |
| Corrective Action: install berms | | | | Corrective Date: 02/01/2013 |
| Comment: no berms, tank leaking | | | | |

Facilities: ☐ New Tank Tank ID: _____

| | | | | |
|--|------------------|----------|---------------------------|-----------------------------|
| Contents | # | Capacity | Type | SE GPS |
| CRUDE OIL | 1 | OTHER | STEEL AST | 37.070240,-108.144010 |
| S/U/V: | Violation | | Comment: tank by wellhead | |
| Corrective Action: install berms (per Rule 906.e), label tank or install sign with proper information, paint tank (when weather allows for painting) | | | | Corrective Date: 02/01/2013 |

Paint

| | |
|------------------|------------|
| Condition | Inadequate |
| Other (Content) | _____ |
| Other (Capacity) | _____ |
| Other (Type) | _____ |

Berms

| | | | | |
|---|----------|---------------------|---------------------|-----------------------------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| | | | | |
| Corrective Action: install secondary containment berms per Rule | | | | Corrective Date: 02/01/2013 |
| Comment: no berms | | | | |

| | | |
|-----------------|---------|--|
| Venting: | | |
| Yes/No | Comment | |
| | | |

| | | | | |
|-----------------|-----------------------------|---------|-------------------|---------|
| Flaring: | | | | |
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| | | | | |

Predrill

Location ID: 325092

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____ **Date:** _____**Stormwater:**

| | | | |
|--------------|---------|------------|---------|
| Erosion BMPs | Present | Other BMPs | Present |
| | | | |

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 213982 Type: WELL API Number: 067-05264 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Environmental**Spills/Releases:**

Inspector Name: LABOWSKIE, STEVE

| | | |
|-----------------------------------|------------------------------|-------------------------------|
| Type of Spill: _____ | Description: _____ | Estimated Spill Volume: _____ |
| Comment: _____ | | |
| Corrective Action: _____ | | Date: _____ |
| Reportable: _____ | GPS: Lat _____ | Long _____ |
| Proximity to Surface Water: _____ | Depth to Ground Water: _____ | |

| | | | |
|------------------------|-------------------|-------------|------------|
| Water Well: | | Lat _____ | Long _____ |
| DWR Receipt Num: _____ | Owner Name: _____ | GPS : _____ | |

Field Parameters:

Sample Location: _____

| |
|---|
| Emission Control Burner (ECB): _____ |
| Comment: _____ |
| Pilot: _____ Wildlife Protection Devices (fired vessels): _____ |

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: mostly snow covered at time of inspection

| | | | | |
|--------|---|---|--|---------------|
| 1003a. | Debris removed? <u>Pass</u> | CM _____ | CA _____ | CA Date _____ |
| | Waste Material Onsite? <u>Fail</u> | CM barrels and buckets of E&P waste on location | | |
| | CA remove/properly dispose of waste materials | | CA Date 02/01/2013 | |
| | Unused or unneeded equipment onsite? _____ | CM _____ | | |
| | CA _____ | | CA Date _____ | |
| | Pit, cellars, rat holes and other bores closed? <u>Pass</u> | CM _____ | | |
| | CA _____ | | CA Date _____ | |
| | Guy line anchors removed? _____ | CM _____ | | |
| | CA _____ | | CA Date _____ | |
| | Guy line anchors marked? <u>In</u> | CM anchors could use better markers | | |
| | CA _____ | | CA Date _____ | |

| | | |
|--------|---|--|
| 1003b. | Area no longer in use? _____ | Production areas stabilized ? _____ |
| 1003c. | Compacted areas have been cross ripped? _____ | |
| 1003d. | Drilling pit closed? <u>Pass</u> | Subsidence over on drill pit? <u>Pass</u> |
| | Cuttings management: _____ | |
| 1003e. | Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____ | |
| | Production areas have been stabilized? _____ | Segregated soils have been replaced? _____ |

RESTORATION AND REVEGETATION

Cropland

Inspector Name: LABOWSKIE, STEVE

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass

Recontoured Pass

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Multi-Well Location ☐

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | MHSP | Fail | |

S/U/V: **Unsatisfactory**

Corrective Date: **02/01/2013**

Comment: _____

CA: **Berm or remove crude oil tanks per Rule 906.e , install spill prevention measures for all drums. buckets and containers.**

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|--|---|
| 669400396 | unbermed tank #1 and wellhead/pumping unit | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3046245 |
| 669400397 | barrels and buckets | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3046246 |
| 669400398 | unbermed tank #2 with crude spill | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3046247 |