

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66571
2. Name of Operator: OXY USA WTP LP
3. Address: P O BOX 27757 City: HOUSTON State: TX Zip: 77227
4. Contact Name: Joan Proulx Phone: (970) 263-3641 Fax: (970) 263-3694

5. API Number 05-045-11810-00
6. County: GARFIELD
7. Well Name: CASCADE CREEK Well Number: 697-29-34D
8. Location: QtrQtr: NESW Section: 29 Township: 6S Range: 97W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type:
Treatment Date: End Date: Date of First Production this formation:
Perforations Top: 4385 Bottom: 6502 No. Holes: 248 Hole size: 41/100
Provide a brief summary of the formation treatment: Open Hole:
This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized:
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/15/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 753 Bbl H2O: 192
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 753 Bbl H2O: 192 GOR: 0
Test Method: Flowing Casing PSI: 864 Tubing PSI: 340 Choke Size: 24/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1075 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 5810 Tbg setting date: 01/02/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Cleanout work was done on the 697-29-34D well to remove sand, tubing was re-landed, and the well was returned to production.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: _____ Email joan_proulx@oxy.com
:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)