

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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**SUNDRY NOTICE**

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 77330	4. Contact Name: Catherine Dickert
2. Name of Operator: SG Interests I Ltd	Phone: 970-385-0696
3. Address: 1485 Florida Road, Suite C202	Fax: 970-385-0636
City: Durango State: CO Zip: 81301	
5. API Number 05-	OGCC Facility ID Number 421066
6. Well/Facility Name McIntyre Flowback Pits	7. Well/Facility Number 3 & 4
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWNE Sec 26 T11S R90W 6th PM	
9. County: Gunnison	10. Field Name: Ragged Mountain
11. Federal, Indian or State Lease Number: NA	

Complete the Attachment Checklist

OP OGCC

Survey Plat	
Directional Survey	
Surface Eqmpt Diagram	
Technical Info Page	X
Other	X

**General Notice**

**CHANGE OF LOCATION: Attach New Survey Plat** (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	H-NL/F-SL	<input type="checkbox"/>	F-E/L/F-WL	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>				
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>				
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>				

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer \_\_\_\_\_ attach directional survey

Latitude \_\_\_\_\_ Distance to nearest property line \_\_\_\_\_ Distance to nearest bldg, public rd, utility or RR \_\_\_\_\_

Longitude \_\_\_\_\_ Distance to nearest lease line \_\_\_\_\_ Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation \_\_\_\_\_ Distance to nearest well same formation \_\_\_\_\_ Surface owner consultation date: \_\_\_\_\_

**GPS DATA:**  
Date of Measurement \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Instrument Operator's Name \_\_\_\_\_

**CHANGE SPACING UNIT**

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

**Remove from surface bond**  
Signed surface use agreement attached

**CHANGE OF OPERATOR (prior to drilling):**  
Effective Date: \_\_\_\_\_  
Plugging Bond:  Blanket  Individual

**CHANGE WELL NAME** **NUMBER**  
From: \_\_\_\_\_  
To: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

**ABANDONED LOCATION:**  
Was location ever built?  Yes  No  
Is site ready for inspection?  Yes  No  
Date Ready for Inspection: \_\_\_\_\_

**NOTICE OF CONTINUED SHUT IN STATUS**  
Date well shut in or temporarily abandoned: \_\_\_\_\_  
Has Production Equipment been removed from site?  Yes  No  
MIT required if shut in longer than two years. Date of last MIT \_\_\_\_\_

**SPUD DATE:** \_\_\_\_\_

**REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

**SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK** \*submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

**RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.  
Final reclamation will commence on approximately \_\_\_\_\_  Final reclamation is completed and site is ready for inspection.

**Technical Engineering/Environmental Notice**

Notice of Intent Approximate Start Date: \_\_\_\_\_  Report of Work Done Date Work Completed: 2011 and 2012

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: water sample & testing	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Catherine Dickert Date: 10/24/2012 Email: cdickert@sginterests.com  
Print Name: Catherine Dickert Title: Environmental & Permitting Manager

COGCC Approved: [Signature] Title: Env. Sup. Date: 11/2/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	77330	API Number:	NA
2. Name of Operator:	SG Interests I Ltd	OGCC Facility ID #	421066
3. Well/Facility Name:	McIntyre Flowback Pits	Well/Facility Number:	3 & 4
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWNE Sec 26 T11S R90W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Please see attached water quality test results for sample points taken near the McIntyre Flowback Pits 3 and 4. We tested water samples taken in 2011 according to the 908.b(9) and 908.b(10) rules. Because these samples were not tested for the constituents listed in Linda Spry-O'Rourke's table (provided to SG during the pit permitting process and incorporated into the application and approval), new samples were taken and tested for the additional constituents on this list in the spring of 2012. Pits 3 and 4 are not operational (have not contained anything but fresh water to date), so we do not plan further water testing until one year following pit operation

Note:

Original included 438 pages of sample results.

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