

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400297180

Date Received:

06/20/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: Matt Barber

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 606-4385

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-045-20474-00

6. County: GARFIELD

7. Well Name: ExxonMobil

Well Number: GM 13-23

8. Location: QtrQtr: NWSW Section: 23 Township: 6S Range: 96W Meridian: 6

Footage at surface: Distance: 1823 feet Direction: FSL Distance: 808 feet Direction: FWL

As Drilled Latitude: 39.506275 As Drilled Longitude: -108.083267

GPS Data:

Data of Measurement: 04/13/2011 PDOP Reading: 3.1 GPS Instrument Operator's Name: Jack. Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 1872 feet. Direction: FSL Dist.: 210 feet. Direction: FWL

Sec: 23 Twp: 6S Rng: 96W

** If directional footage at Bottom Hole Dist.: 1862 feet. Direction: FSL Dist.: 196 feet. Direction: FWL

Sec: 23 Twp: 6S Rng: 96W

9. Field Name: GRAND VALLEY

10. Field Number: 31290

11. Federal, Indian or State Lease Number: COC34553

12. Spud Date: (when the 1st bit hit the dirt) 06/17/2011 13. Date TD: 06/23/2011 14. Date Casing Set or D&A: 06/24/2011

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7650 TVD** 7591 17 Plug Back Total Depth MD 7605 TVD** 7546

18. Elevations GR 6089 KB 6113

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

SP/GR/HDIL/ZDL/CN/RPM nad CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	48	0	87	31	0	87	VISU
SURF	13+1/2	7+7/8	32.3	0	775	200	0	775	VISU
1ST	7+7/8	4+1/2	11.6	0	7,639	995	2,310	7,636	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	2,484		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	4,424		<input type="checkbox"/>	<input type="checkbox"/>	
WILLIAMS FORK	6,977		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,554		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to big rig spud date.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Matt Barber

Title: Sr. Regulatory Specialist Date: 6/20/2012 Email: matt.barber@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400297283	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400297281	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400297180	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400297190	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Permit	Operator verifies BHL via line L2 in Line Table on well location plat.	1/7/2013 10:01:22 AM
Permit	Requested paper induction and RABL logs. Logs have been received but are not yet scanned. dhs 10/15/12	7/10/2012 12:54:04 PM

Total: 2 comment(s)