

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:
400356140

Date Received:
01/04/2013

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 95960 Contact Name: Jim Horner
Name of Operator: WEXPRO COMPANY Phone: (307) 352-7523
Address: P O BOX 45003 Fax: (307) 352-7575
City: SALT LAKE CITY State: UT Zip: 84145- Email: jim.horner@questar.com

For "Intent" 24 hour notice required, Name: NEIDEL, KRIS Tel: (970) 819-9609
COGCC contact: Email: kris.neidel@state.co.us

API Number 05-081-06617-00 Well Number: 16
Well Name: JACKS DRAW UNIT
Location: QtrQtr: SESE Section: 21 Township: 12N Range: 97W Meridian: 6
County: MOFFAT Federal, Indian or State Lease Number: 38910
Field Name: POWDER WASH Field Number: 69800

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.980276 Longitude: -108.290364
GPS Data:
Date of Measurement: 02/02/2010 PDOP Reading: 1.9 GPS Instrument Operator's Name: Larry D. Brown
Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
Casing to be pulled: Yes No Estimated Depth: _____
Fish in Hole: Yes No If yes, explain details below
Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
WASATCH	2746	2784			
WASATCH-FT UNION-MESAVERD	2912	3400	01/13/1986	B PLUG CEMENT TOP	2900
FORT UNION	5920	6040	01/10/1986	B PLUG CEMENT TOP	5900
MESAVERDE	8046	8625	10/15/1985	B PLUG CEMENT TOP	7980

Total: 4 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	36	313	330	313	0	VISU
1ST	8+3/4	5+1/2	17	9,082	1,775	9,100	0	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2696 with 6 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.

CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.

CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 22 sks cmt from 2746 ft. to 2696 ft. Plug Type: CASING Plug Tagged:

Set 22 sks cmt from 2746 ft. to 2646 ft. Plug Type: ANNULUS Plug Tagged:

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 363 ft. with 80 sacks. Leave at least 100 ft. in casing 263 CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 12 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Chris Beilby

Title: Completion Manager Date: 1/4/2013 Email: chris.beilby@questar.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 1/14/2013

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 7/13/2013

added perf-&-squeeze 50' below surface shoe. will email opr rep. NOTE: if cement outside production string really comes up past surface shoe (to surface), then this step will be deleted. (after perms, see if can establish circulation)

Attachment Check List

Att Doc Num	Name
400356140	FORM 6 INTENT SUBMITTED
400364914	OPERATIONS SUMMARY
400364916	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	No record in COGCC wellfiles of completed zones other than Wasatch 2746' - 2784' perf/squeeze step added by COGCC below surface shoe will be deleted if circulation cannot be established	1/14/2013 10:23:33 AM
Permit	old style comp. rept. #279674 sub. 4/4/86.	1/7/2013 6:48:33 AM

Total: 2 comment(s)