

CEMENT JOB REPORT



| | | | | | | | | | | | | | | |
|--|----------|---|-------------------------|--|-----------------|----------------|----------------------------|---|------------------|------------|---------------------|--------|-------------|------|
| CUSTOMER ENCANOA OIL & GAS (USA) INC | | DATE 24-SEP-12 | F.R. # 1001937080 | SERV. SUPV. LANCE N WEBB | | | | | | | | | | |
| LEASE & WELL NAME PEPPLER FARMS #6-4-4 - API 05123346200000 | | LOCATION 4-3N-68W | | COUNTY-PARISH-BLOCK Weld Colorado | | | | | | | | | | |
| DISTRICT Brighton | | DRILLING CONTRACTOR RIG # ENSIGN 122 | | TYPE OF JOB Surface | | | | | | | | | | |
| SIZE & TYPE OF PLUGS | | LIST-CSG-HARDWARE | | MECHANICAL BARRIERS | | MD | TVD | HANGER TYPES | | MD | TVD | | | |
| Cement Plug, Rubber, Bottom 8-5/8 in | | Cement Basket, Slip On, 8-5/8 in | | | | | | | | | | | | |
| | | Centralizer, with Pins, 8-5/8 in | | | | | | | | | | | | |
| | | Float Collar, Auto Fill, 8-5/8 - 8rd | | | | | | | | | | | | |
| | | Guide Shoe, Texas-Notched 8-5/8 in | | | | | | | | | | | | |
| | | | | PHYSICAL SLURRY PROPERTIES | | | | | | | | | | |
| MATERIALS FURNISHED BY BJ | | | | LAB REPORT NO. | SACKS OF CEMENT | SLURRY WGT PPG | SLURRY YLD FT ³ | WATER GPS | PUMP TIME HR:MIN | Bbl SLURRY | Bbl MIX WATER | | | |
| Fresh Water | | | | 0 | 0 | 8.34 | 0 | 0 | 00:00 | 42.7 | ✓ | | | |
| Fresh Water + Dye | | | | 0 | 0 | 8.34 | 0 | 0 | 00:00 | 30 | — | | | |
| Type III + 1.5% CaCl ₂ + 1.5% CF | | | | 0 | 280 | 14.5 | 1.41 | 6.82 | 02:30 | 70.3 | 45.58 | | | |
| Available Mix Water 400 Bbl. | | | | Available Displ. Fluid 250 Bbl. | TOTAL | | | | 143 | 45.58 | | | | |
| HOLE | | | TBG-CSG-D.P. | | | | | | COLLAR DEPTHS | | | | | |
| SIZE | % EXCESS | DEPTH | ID | OD | WGT. | TYPE | MD | TVD | GRADE | SHOE | FLOAT | STAGE | | |
| 12.25 | 0 | 750 | 8.097 | 8.625 | 24 | CSG | 750 | 750 | J-55 | 714 | 671 | 0 | | |
| LAST CASING | | | PKR-CMT RET-BR PL-LINER | | | | PERF. DEPTH | | TOP CONN | | WELL FLUID | | | |
| ID | OD | WGT | TYPE | MD | TVD | BRAND & TYPE | | DEPTH | TOP | BTM | SIZE | THREAD | TYPE | WGT. |
| NO PACKER | | | | | | | | 0 | | | 8.625 | 8RND | WATER BASED | 9.9 |
| DISPL. VOLUME | | DISPL. FLUID | | CAL. PSI | CAL. MAX PSI | OP. MAX | MAX TBG PSI | | MAX CSG PSI | | MIX WATER | | | |
| VOLUME | UOM | TYPE | WGT. | BUMP PLUG | TO REV. | SQ. PSI | RATED | Operator | RATED | Operator | | | | |
| 42.7 | BBLS | Fresh Water | 8.34 | 277 | 0 | 0 | 0 | 0 | 2360 | 1888 | RIG TANK | | | |
| Circulation Prior to Job | | | | | | | | | | | | | | |
| Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/> | | | | Circulation Time: 1 | | | | Circulation Rate: 6 BPM | | | | | | |
| Mud Density In: 9.9 LBS/GAL | | | | Mud Density Out: 9.9 LBS/GAL | | | | PV & YP Mud In: 22 | | | PV & YP Mud Out: 22 | | | |
| Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> | | | | Units: | | | | Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> | | | | | | |
| Displacement And Mud Removal | | | | | | | | | | | | | | |
| Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/> | | | | Amount Bled Back After Job: 0 BBLS | | | | | | | | | | |
| Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL | | | | Method Used to Verify Returns: VISUAL | | | | | | | | | | |
| Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO | | | | Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES | | | | | | | | | | |
| Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE | | | | | | | | | | | | | | |
| Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES | | | | Quantity: 6 | | | | Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID | | | | | | |
| Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD | | | | | | | | | | | | | | |
| Plugs | | | | | | | | | | | | | | |
| Number of Attempts by BJ: 0 | | | | Competition: | | | | Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity: | | | | | | |
| Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES | | | | Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES | | | | | | | | | | |
| Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES | | | | Top of Plug: 0 FT | | | | Bottom of Plug: 0 FT | | | | | | |
| Squeezes (Update Original Treatment Report for Primary Job) | | | | | | | | | | | | | | |
| BLOCK SQUEEZE <input type="checkbox"/> SHOE SQUEEZE <input type="checkbox"/> TOP OF LINER SQUEEZE <input type="checkbox"/> PLANNED <input type="checkbox"/> UNPLANNED <input type="checkbox"/> | | | | | | | | | | | | | | |
| Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES | | | | Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES | | | | PSI Applied: 0 Fluid Weight: 0 LBS/GAL | | | | | | |
| Casing Test (Update Original Treatment Report for Primary Job) | | | | | | | | | | | | | | |
| Casing Test Pressure: 0 PSI | | | | With 0 LBS/GAL Mud | | | | Time Held: 00 Hours 00 Minutes | | | | | | |
| EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE | | | | | | | | | | | | | | |

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

| | | |
|------------------------------------|---|-----------------------|
| Depth Drilled out of Shoe: 0 FT | Target EMW: 0 LBS/GAL | Actual EMW: 0 LBS/GAL |
| Number of Times Tests Conducted: 0 | Mud Weight When Test was Conducted: 0 LBS/GAL | |

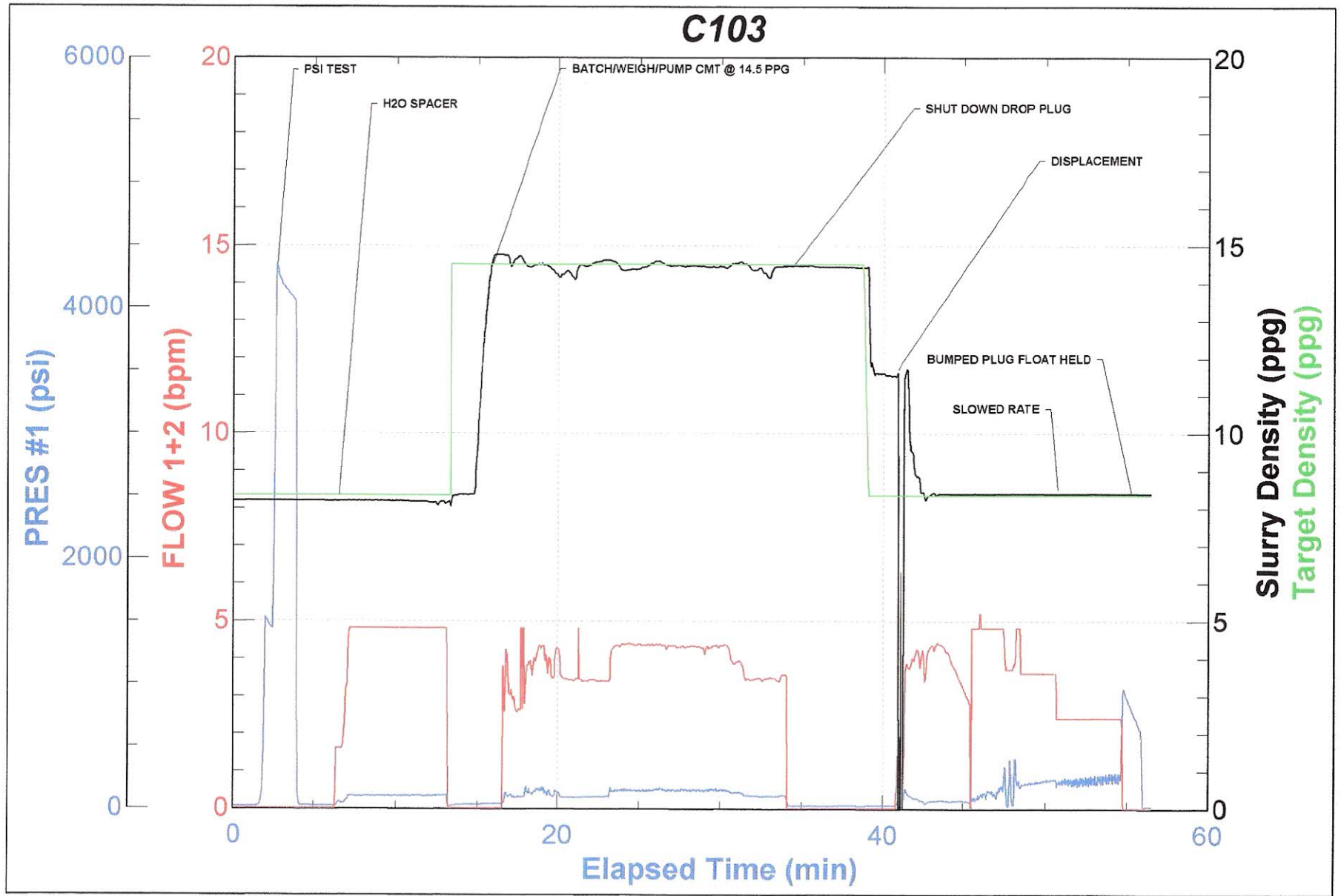
Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
NONE

| PRESSURE/RATE DETAIL | | | | | | EXPLANATION |
|----------------------|----------------|---------|----------|-------------------|------------|--|
| TIME HR:MIN. | PRESSURE - PSI | | RATE BPM | Bbl. FLUID PUMPED | FLUID TYPE | SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/> |
| | PIPE | ANNULUS | | | | TEST LINES 4361 PSI |
| | | | | | | CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/> |
| 11:00 | 0 | 0 | 0 | 0 | NA | LEAVE YARD |
| 11:45 | 0 | 0 | 0 | 0 | NA | ARRIVE TO LOCATION RIG RUNNING CSG |
| 12:45 | 0 | 0 | 0 | 0 | NA | SAFETY MEETING |
| 13:09 | 4361 | 0 | 0 | 0 | H2O | PRESSURE TEST |
| 13:13 | 101 | 0 | 5 | 20 | H2O | H2O SPACER |
| 13:18 | 95 | 0 | 5 | 10 | H2O | 10 BBL DYED WATER SPACER |
| 13:21 | 0 | 0 | 0 | 0 | NA | SHUT DOWN AND PREPARE FOR CMT |
| 13:24 | 94 | 0 | 5 | 70 | CMT | BATCH/WEIGH/PUMP CMT @ 14.5 PPG |
| 13:41 | 0 | 0 | 0 | 0 | NA | SHUT DOWN TO WASH PUMP AND PREPARE FOR DISPLACEMENT |
| 13:46 | 0 | 0 | 0 | 0 | NA | DROP PLUG |
| 13:47 | 58 | 0 | 5 | 0 | H2O | DISPLACEMENT |
| 13:55 | 150 | 0 | 2.4 | 32 | H2O | DROP RATE |
| 14:01 | 905 | 0 | 0 | 43 | H2O | BUMPED PLUG FLOAT HELD FINAL LIFT 257PSI CLOSED IN HEAD |
| 14:45 | 0 | 0 | 0 | 0 | NA | LEAVE LOCATION |

| | | | | | | | |
|--|----------------------|--|------------------------------|-----------------------|-------------------|--|-------------------------------|
| BUMPED PLUG <input checked="" type="checkbox"/> Y <input type="checkbox"/> N | PSI TO BUMP PLUG 275 | TEST FLOAT EQUIP. <input checked="" type="checkbox"/> Y <input type="checkbox"/> N | BBL.CMT RETURNS/ REVERSED 12 | TOTAL BBL. PUMPED 143 | PSI LEFT ON CSG 0 | SPOT TOP OUT CEMENT <input checked="" type="checkbox"/> Y <input type="checkbox"/> N | Service Supervisor Signature: |
|--|----------------------|--|------------------------------|-----------------------|-------------------|--|-------------------------------|





FIELD RECEIPT NO. 1001937080

| | | | | | | | |
|---|-----------|---|-----------------------|------------------------------------|--------------------------------|--|----------------|
| CUSTOMER ENCANA OIL & GAS (USA) INC - X | | | | CREDIT APPROVAL NO. | PURCHASE ORDER NO. | CUSTOMER NUMBER 20023075 - 00201580 | INVOICE NUMBER |
| MAIL INVOICE TO : | | STREET OR BOX NUMBER 370 17TH ST, STE 1700 US BANK TOWER | | CITY DENVER | STATE Colorado | ZIP CODE 80202 | |
| DATE WORK COMPLETED | MO. 09 | DAY 24 | YEAR 2012 | BHI REPRESENTATIVE LANCE N WEBB | WELL API NO: 05123346200000 | WELL TYPE : New Well | |
| DISTRICT BJS, BRIGHTON | | | | JOB DEPTH (ft) 714 | WELL CLASS : Gas | | |
| WELL NAME AND NUMBER PEPLER FARMS #6-4-4 | | | | TD WELL DEPTH (ft) 725 | GAS USED ON JOB : No Gas | | |
| WELL LOCATION : | | LEGAL DESCRIPTION 4-3N-68W | COUNTY/PARISH Weld | STATE Colorado | JOB TYPE CODE : Surface | | |

| PRODUCT CODE | DESCRIPTION | UNIT OF MEASURE | QUANTITY | LIST PRICE UNIT | GROSS AMOUNT | % DISC. | NET AMOUNT |
|--------------|----------------------------------|-----------------|----------|-----------------|--------------|---------|------------|
| 100112 | Calcium Chloride | lbs | 395 | 1.440 | 568.80 | 55% | 255.96 |
| 100295 | Cello Flake | lbs | 42 | 4.570 | 191.94 | 55% | 86.37 |
| 488019 | FP-6L | gals | 3 | 93.500 | 280.50 | 55% | 126.23 |
| 499632 | Granulated Sugar | lbs | 50 | 3.290 | 164.50 | 55% | 74.03 |
| 499680 | Static Free | lbs | 23 | 35.800 | 823.40 | 55% | 370.53 |
| 499703 | Type III Cement | sacks | 280 | 26.900 | 7,532.00 | 55% | 3,389.40 |
| | SUB-TOTAL FOR Product Material | | | | 9,561.14 | 55.00% | 4,302.52 |
| A152 | Personnel Surcharge - Cement Svc | ea | 1 | 152.000 | 152.00 | 0% | 152.00 |
| M100 | Bulk Materials Blending Charge | cu ft | 292 | 3.930 | 1,147.56 | 55% | 516.40 |
| | SUB-TOTAL FOR Service Charges | | | | 1,299.56 | 48.57% | 668.40 |

| | | | | | | |
|--|-----------|-----------|--------------|---------------|--|---|
| ARRIVE LOCATION : | MO. 09 | DAY 24 | YEAR 2012 | TIME 11:50 | SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER. | SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER. |
| CUSTOMER REP. WES HARRISON | | | | | | |
| SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS | | | | | CUSTOMER AUTHORIZED AGENT | X |
| | | | | | CUSTOMER AUTHORIZED AGENT | X |


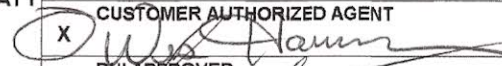
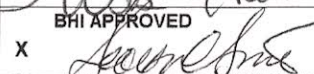


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| DISTRICT BJS, BRIGHTON | | | | JOB DEPTH (ft) 714 | WELL CLASS : Gas | | |
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| WELL LOCATION : | | LEGAL DESCRIPTION 4-3N-68W | COUNTY/PARISH Weld | STATE Colorado | JOB TYPE CODE : Surface | | |

| PRODUCT CODE | DESCRIPTION | UNIT OF MEASURE | QUANTITY | LIST PRICE UNIT | GROSS AMOUNT | % DISC. | NET AMOUNT |
|--------------|--|-----------------|----------|-----------------|--------------|---------|------------|
| F003A | Cement Pumping, 0 - 1000 ft | 4hrs | 1 | 3,250.000 | 3,250.00 | 55% | 1,462.50 |
| F090 | Fuel per pump charge - cement | pump/hr | 2 | 57.500 | 115.00 | 0% | 115.00 |
| J050 | Cement Head | job | 1 | 595.000 | 595.00 | 55% | 267.75 |
| J225 | Data Acquisition, Cement, Standard | job | 1 | 1,540.000 | 1,540.00 | 55% | 693.00 |
| J390 | Mileage, Heavy Vehicle | miles | 58 | 8.550 | 495.90 | 55% | 223.16 |
| J391 | Mileage, Auto, Pick-Up or Treating Van | miles | 58 | 4.830 | 280.14 | 55% | 126.06 |
| | SUB-TOTAL FOR Equipment | | | | 6,276.04 | 53.99% | 2,887.47 |
| J401 | Bulk Delivery, Dry Products | ton-mi | 389 | 2.850 | 1,108.65 | 55% | 498.89 |
| | SUB-TOTAL FOR Freight/Delivery Charges | | | | 1,108.65 | 55.00% | 498.89 |
| | FIELD ESTIMATE | | | | 18,245.39 | 54.20% | 8,357.28 |

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618

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|--|-----------|-----------|--------------|---------------|---|---|
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