

FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission <small>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</small>		DE	ET	OE	ES
--	---	--	----	----	----	----

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: LABOWSKIE, STEVE
	215172	325653		

Inspection Date:
01/09/2013

Document Number:
669400367

Overall Inspection:
Violation

Operator Information:

OGCC Operator Number: 96730 Name of Operator: WILLIFORD ENERGY COMPANY

Address: 6100 S YALE AVE STE 2000

City: TULSA State: OK Zip: 74136

Contact Information:

Contact Name	Phone	Email	Comment
COLER, LARRY		larry.coler@state.co.us	
KOEHLER, BOB		bob.koehler@state.co.us	
		pds@willifordenergy.com	
LEONARD, MIKE		mike.leonard@state.co.us	
STANCZYK, JANE		jane.stanczyk@state.co.us	

Compliance Summary:

QtrQtr: NENE Sec: 3 Twp: 33N Range: 12W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/20/1998	500148621	HR	PA		P	P	N

Inspector Comment:

Follow-up inspection to confirm workover rig move off and inspect site for any possible surface damage. Aproximately 3'X12' area of snow underneath where rig had been set had a finely sprayed thin oily coating with small darker greasy blobs. May have come from wire rope spool spinning and flinging off lubricant or someother rig function. Mr. Stovar stated he would clean up area when it was pointed out to him. Access and most of location was compacted snow with a few exposed muddy areas. Tire rutting/tracking was minimal. A few small disets are present, these may have been present prior to rig activity and tires sunk in slightly. Photo can be viewed via links on attachment page.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name
215172	WELL	TA	11/10/1993		067-06777	TAYLOR NO. 3 T3-4 <input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Violation		Install sign to comply with rule 210.b.	02/10/2013

Emergency Contact Number: (S/U/V) Violation _____ Corrective Date: 02/10/2013

Comment: _____

Corrective Action: have valid operator 24-hour emergency contact number on wellsign

Spills:				
Type	Area	Volume	Corrective action	CA Date
Other	WELLHEAD	<= 5 bbls	area of snow adjacent and north of wellhead, where workover rig had been spotted has thin petroleum coating partially sprayed on surface with darker oily globs. Mr. Stovar stated he was going to clean up. Unclear if this was lubricant from rig or from well if any swabbing had taken place, see attachment photo. Clean up any remaining hydrocarbon or lubricant residues if present.	04/10/2013

Multiple Spills and Releases?

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 325653

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 215172 Type: WELL API Number: 067-06777 Status: TA Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

S/V: _____ CA Date: **04/10/2013**

CA: Well must be either: 1) Put on production or 2) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each temporarily abandoned well within thirty (30) days of the date the well becomes incapable of production or 3) Be properly plugged and abandoned. 4) A sundry requesting continued temporarily abandoned status should be submitted to Bob Koehler at the COGCC within thirty (30) days of receipt of this report - the sundry should detail the plan for the future operation of the well and the way the well is closed to the atmosphere. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Comment: workover rig rigged down during morning hours, last of equipment moving off access road at time of inspection. Mr. Stovar stated that the well had now been returned to the same state in which he found it.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____
 Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
669400368	wellhead after rig move off	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3042763
669400369	area with thin oily/greasy coating on top of snow	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3042764
669400370	close up of oil/greasy substance	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3042765
669400371	access condition after rig move out, small depressions in tire tracks	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3042766