



Allison - DNR, Rick <rick.allison@state.co.us>

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## RE: Tekton Windsor Pavistma Pad Form 2A 400356147

1 message

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**Clayton Doke** <cdoke@petersonenergy.com>  
To: "Allison - DNR, Rick" <rick.allison@state.co.us>

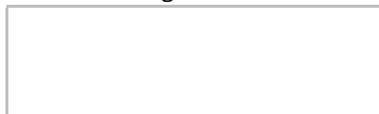
Wed, Jan 9, 2013 at 3:26 PM

Hey Rick,

I will just run down the list:

1. That is an error. It really should be 4 acres ifn one is including the exiting site. The water for fracturing may be stored in one Posiedon Tank, depending on how they actually end up developing the wells.
2. The COA's as you describe are totally agreeable.

**Clayton L. Doke**  
Petroleum Engineer



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**From:** Allison - DNR, Rick [[rick.allison@state.co.us](mailto:rick.allison@state.co.us)]  
**Sent:** Tuesday, January 08, 2013 1:16 PM  
**To:** Clayton Doke  
**Subject:** Tekton Windsor Pavistma Pad Form 2A 400356147

Clay,

I am reviewing the subject Form 2A location assessment. Please address the following items:

1. Location size: Will an increase in the pad size during construction from 2.5 acres to 3 acres be sufficient to drill and complete the 10 horizontal wells added to the pad? How will the water for hydraulic fracturing be stored on such a relatively small location?

2. Conditions of Approval: The following Conditions of Approval were applied to the original Form 2A and will be applied to this Form 2A as well:

1. Lighting abatement measures beyond the requirements of Rule 803. shall be implemented, including the following, at a minimum: (1) rig oriented to direct light away from nearby residents; (2) install lighting shield devices on all of the more conspicuous lights; (3) low density sodium lighting; and (4) rig shrouded on the north and east sides.
2. Operator shall provide signage at the Junction of the access road leading to the pad and Weld County Road 62. The signage shall provide the following information at a minimum: 1. Contact information for Tekton Windsor, 2. Contact information for the COGCC complaint line, 3. Number of planned wells, and 4. Anticipated Schedule (From pad construction through final battery construction).
3. Traffic to and from the location shall be restricted to the access road as depicted on the included Access Road Map. No traffic related to the Pavistma 13-32 pad shall use residential roads to the North and East of the location.
4. Provide temporary engineering controls to prevent uncontrolled public access during drilling and completion activities.
5. Temporary engineering controls (consisting of perimeter sound walls, earthen berms, stacked hay bales and/or metal, synthetic or wood sheeting) shall be used on the north and east perimeters of the location during drilling and completion activities to provide noise relief to nearby residents. The COGCC may require additional noise mitigation if measures taken are deemed insufficient.
6. Permanent equipment on location shall be muffled to reduce noise, or shall be buffered on the north and east sides.

Please contact me with any questions regarding this Form 2A location assessment.

Regards,

Rick Allison, P.G.  
Oil and Gas Location Specialist - Northeast Colorado  
Colorado Oil and Gas Conservation Commission  
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