

FORM INSP	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES Inspection Date: <u>01/09/2013</u> Document Number: <u>663800665</u> Overall Inspection: <u>Satisfactory</u>
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FIELD INSPECTION FORM			
Location Identifier	Facility ID <u>300673</u>	Loc ID <u>334093</u>	Tracking Type Inspector Name: <u>LONGWORTH, MIKE</u>

Operator Information:

OGCC Operator Number: 100185 Name of Operator: ENCANA OIL & GAS (USA) INC

Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-

Contact Information:

Contact Name	Phone	Email	Comment
Contact, General	970-285-2665	cogcc.inspections@encana.com	

Compliance Summary:

QtrQtr: NENW Sec: 10 Twp: 8S Range: 96W

Inspector Comment:

8 AL wells no signs of them being drilled.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
275435	WELL	PR	09/21/2010	GW	045-13543	SATTERFIELD 10-7 (C10OU)	<input type="checkbox"/>
275436	WELL	PR	11/18/2010	GW	045-13542	SATTERFIELD 10-2 (C10OU)	<input type="checkbox"/>
275437	WELL	PR	03/20/2012	GW	045-13541	SATTERFIELD 10-3 (C10OU)	<input type="checkbox"/>
275438	WELL	PR	08/16/2005	GW	045-13544	SATTERFIELD 10-6 (C10OU)	<input type="checkbox"/>
281721	WELL	PR	08/10/2012	GW	045-11500	SATTERFIELD FEDERAL 10-4 (C10OU)	<input type="checkbox"/>
281722	WELL	PR	05/17/2012	GW	045-11501	SATTERFIELD FEDERAL 10-5 (C10OU)	<input type="checkbox"/>
298911	WELL	PR	03/12/2010	OW	045-17474	Satterfield Federal 10-3H (C10OU)	<input type="checkbox"/>
300673	WELL	AL	11/12/2010	LO	045-17974	Satterfield 10-3D (C10OU)	<input checked="" type="checkbox"/>
420438	WELL	AL	10/16/2012		045-20203	ORCHARD UNIT 15-6HM (C10OU)	<input checked="" type="checkbox"/>
420440	WELL	AL	10/16/2012		045-20204	ORCHARD UNIT 15-7HM (C10OU)	<input checked="" type="checkbox"/>
420441	WELL	AL	10/16/2012		045-20205	ORCHARD UNIT 15-7HM2 (C10OU)	<input checked="" type="checkbox"/>
420442	WELL	AL	10/16/2012		045-20151	FIVE R 15-1HM2 (C10OU)	<input checked="" type="checkbox"/>
420444	WELL	PR	10/21/2011	GW	045-20206	KEINATH FEDERAL 9-14H (C10OU)	<input type="checkbox"/>
420447	WELL	PR	10/19/2011	GW	045-20207	FIVE R 15-1HM (C10OU)	<input type="checkbox"/>
420448	WELL	AL	10/16/2012		045-20208	ORCHARD UNIT 15-6HM2 (C10OU)	<input checked="" type="checkbox"/>
420449	WELL	AL	10/16/2012		045-20209	KEINATH FEDERAL 9-11H2 (C10OU)	<input checked="" type="checkbox"/>

420453	WELL	AL	10/16/2012		045-20210	KEINATH FEDERAL 9-14H2 (C10OU)	<input checked="" type="checkbox"/>
420500	WELL	PR	10/19/2011	GW	045-20211	KEINATH FEDERAL 9-12H (C10OU)	<input type="checkbox"/>
421158	WELL	PR	10/16/2011	GW	045-20325	KEINATH FEDERAL 9-12H2 (C10OU)	<input type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: <u>1</u>	Drilling Pits: _____	Wells: <u>18</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: <u>17</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 334093

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	09/21/2010
OGLA	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	09/21/2010

OGLA	kubeczkod	Reserve pit (if constructed) must be lined or closed loop system (which EnCana has already indicated on the Form 2A) must be implemented during drilling.	09/21/2010
OGLA	kubeczkod	Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	09/21/2010

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 300673 Type: WELL API Number: 045-17974 Status: AL Insp. Status: AL

Facility ID: 420438	Type: WELL	API Number: 045-20203	Status: AL	Insp. Status: AL
Facility ID: 420440	Type: WELL	API Number: 045-20204	Status: AL	Insp. Status: AL
Facility ID: 420441	Type: WELL	API Number: 045-20205	Status: AL	Insp. Status: AL
Facility ID: 420442	Type: WELL	API Number: 045-20151	Status: AL	Insp. Status: AL
Facility ID: 420448	Type: WELL	API Number: 045-20208	Status: AL	Insp. Status: AL
Facility ID: 420449	Type: WELL	API Number: 045-20209	Status: AL	Insp. Status: AL
Facility ID: 420453	Type: WELL	API Number: 045-20210	Status: AL	Insp. Status: AL

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment:

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment:

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

COGCC Comments

Comment	User	Date
8 AL wells no signs of them being drilled.	longworm	01/09/2013