

**FORM  
INSP**Rev  
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

01/09/2013

Document Number:

667601051

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>424612</u>	<u>424609</u>		<u>HICKEY, MIKE</u>

**Operator Information:**

OGCC Operator Number: 47120 Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

**Contact Information:**

Contact Name	Phone	Email	Comment
Cocciolone, Ashley	720-929-6625	Ashley.Cocciolone@anadarko.com	
Avant, Paul	720-929-6457	Paul.Avant@anadarko.com	

**Compliance Summary:**

QtrQtr: NWNW Sec: 13 Twp: 1N Range: 67W

**Inspector Comment:**

Follow up inspection of API #05-123-34108, Riverbend #14-12. Previous inspection reflected incomplete construction of the location and incomplete interim reclamation. Location construction and interim reclamation are now complete.

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
424604	WELL	PR	05/03/2012	GW	123-34102	RIVERBEND 3-13	<input checked="" type="checkbox"/>
424605	WELL	PR	05/03/2012	OW	123-34103	RIVERBEND 5-13	<input checked="" type="checkbox"/>
424606	WELL	PR	05/03/2012	OW	123-34104	RIVERBEND 7-14	<input checked="" type="checkbox"/>
424610	WELL	PR	05/03/2012	LO	123-34106	RIVERBEND 31-13	<input checked="" type="checkbox"/>
424611	WELL	PR	05/03/2012	OW	123-34107	RIVERBEND 4-13	<input checked="" type="checkbox"/>
424612	WELL	PR	07/12/2012	OW	123-34108	RIVERBEND 14-12	<input checked="" type="checkbox"/>
424613	WELL	PR	07/12/2012	OW	123-34109	RIVERBEND 32-13	<input checked="" type="checkbox"/>
424614	WELL	DA	02/01/2012	DA	123-34110	RIVERBEND 27-14	<input checked="" type="checkbox"/>
424615	WELL	PR	07/12/2012	OW	123-34111	RIVERBEND 26-14	<input checked="" type="checkbox"/>
424617	WELL	PR	05/03/2012	LO	123-34112	RIVERBEND 35-12	<input checked="" type="checkbox"/>
424620	WELL	PR	09/13/2012	OW	123-34114	RIVERBEND 8-14	<input checked="" type="checkbox"/>
424621	WELL	PR	05/03/2012	LO	123-34115	RIVERBEND 36-12	<input checked="" type="checkbox"/>
424622	WELL	PR	07/12/2012	OW	123-34116	RIVERBEND 2-14	<input checked="" type="checkbox"/>
424624	WELL	PR	07/12/2012	OW	123-34117	RIVERBEND 22-13	<input checked="" type="checkbox"/>
427283	WELL	PR	07/12/2012		123-34932	RIVERBEND 27-14R	<input checked="" type="checkbox"/>

**Equipment:**Location Inventory

Inspector Name: HICKEY, MIKE

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>14</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>2</u>	Separators: <u>14</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: <u>14</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: <u>1</u>	Fuel Tanks: _____

### Location

#### Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Satisfactory			
BATTERY	Satisfactory			
WELLHEAD	Satisfactory	X14		

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

#### Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

#### Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
SEPARATOR	Satisfactory			
TANK BATTERY	Satisfactory			
WELLHEAD	Satisfactory	14 wellheads fenced together.		

#### Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Gas Meter Run	1	Satisfactory			
Bird Protectors	8	Satisfactory			
Compressor	2	Satisfactory			
Horizontal Heated Separator	4	Satisfactory			
Plunger Lift	14	Satisfactory			
Emission Control Device	4	Satisfactory			

Inspector Name: HICKEY, MIKE

<b>Facilities:</b>		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	2	OTHER	PBV FIBERGLASS		
S/U/V:	Satisfactory		Comment: _____		
Corrective Action:					Corrective Date: _____
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) 210 Bbl. _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action					Corrective Date
Comment					
<b>Facilities:</b>		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	12	OTHER	STEEL AST	40.055760,104.847910	
S/U/V:	Satisfactory		Comment: _____		
Corrective Action:					Corrective Date: _____
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) 315 Bbl. _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action					Corrective Date
Comment					
<b>Venting:</b>					
Yes/No	Comment				
<b>Flaring:</b>					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	
Ignitor/Combustor	Satisfactory				

**Predrill**

Location ID: 424609

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_

Pads: \_\_\_\_\_

Soil Stockpile: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:****Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Wildlife BMPs:****Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Comments: Erosion BMPs: \_\_\_\_\_

Other BMPs: \_\_\_\_\_

**Comment:** \_\_\_\_\_**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Facility**

Facility ID: 424604 Type: WELL API Number: 123-34102 Status: PR Insp. Status: PR

**Producing Well**

Comment: \_\_\_\_\_

Facility ID: 424605 Type: WELL API Number: 123-34103 Status: PR Insp. Status: PR

<b>Producing Well</b>				
Comment: <input type="text"/>				
Facility ID: 424606	Type: WELL	API Number: 123-34104	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <input type="text"/>				
Facility ID: 424610	Type: WELL	API Number: 123-34106	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <input type="text"/>				
Facility ID: 424611	Type: WELL	API Number: 123-34107	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <input type="text"/>				
Facility ID: 424612	Type: WELL	API Number: 123-34108	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <input type="text"/>				
Facility ID: 424613	Type: WELL	API Number: 123-34109	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <input type="text"/>				
Facility ID: 424614	Type: WELL	API Number: 123-34110	Status: DA	Insp. Status: DA
<b>Producing Well</b>				
Comment: <input type="text"/>				
Facility ID: 424615	Type: WELL	API Number: 123-34111	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <input type="text"/>				
Facility ID: 424617	Type: WELL	API Number: 123-34112	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <input type="text"/>				
Facility ID: 424620	Type: WELL	API Number: 123-34114	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <input type="text"/>				
Facility ID: 424621	Type: WELL	API Number: 123-34115	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <input type="text"/>				
Facility ID: 424622	Type: WELL	API Number: 123-34116	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <input type="text"/>				
Facility ID: 424624	Type: WELL	API Number: 123-34117	Status: PR	Insp. Status: PR

Inspector Name: HICKEY, MIKE

**Producing Well**

Comment: \_\_\_\_\_

Facility ID: 427283 Type: WELL API Number: 123-34932 Status: PR Insp. Status: PR

**Producing Well**

Comment: \_\_\_\_\_

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

Lat \_\_\_\_\_ Long \_\_\_\_\_

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: IRRIGATED

Comment: \_\_\_\_\_

1003a. Debris removed? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Waste Material Onsite? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Inspector Name: HICKEY, MIKE

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Pass

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

**RESTORATION AND REVEGETATION**

Cropland

Top soil replaced Pass Recontoured Pass Perennial forage re-established In

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? P

Comment: \_\_\_\_\_

Overall Interim Reclamation Pass

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: IRRIGATED \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Multi-Well Location ☐

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass	Gravel	Pass			

S/U/V: Satisfactory Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_