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State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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RECEIVED

JAN 04 2013

COGCC/Rifle Office

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Greg Davis	Complete the Attachment Checklist OP OGCC
2. Name of Operator: WPX Energy Rocky Mountain, LLC	Phone: 303-606-4071	
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202	Fax: 303-629-8268	
5. API Number 05-045-21022-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Patterson	7. Well/Facility Number SG 14-27	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SESW Section 27-T7S-R96W 6th PM		Surface Eqpmt Diagram
9. County: Garfield	10. Field Name: Grand Valley	Technical Info Page X
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)																	
Change of Surface Footage from Exterior Section Lines:	<table border="1"><tr><td></td><td>FNL/FSL</td><td></td><td>FEL/FWL</td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr></table>		FNL/FSL		FEL/FWL												
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Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer																	
Latitude	Distance to nearest property line																
Longitude	Distance to nearest bldg, public rd, utility or RR																
Ground Elevation	Distance to nearest lease line																
	Is location in a High Density Area (rule 603b)? Yes/No																
	Distance to nearest well same formation																
	Surface owner consultation date:																
GPS DATA:																	
Date of Measurement PDOP Reading Instrument Operator's Name																	
<input type="checkbox"/> CHANGE SPACING UNIT																	
Formation	Formation Code																
Spacing order number	Unit Acreage																
Unit configuration																	
<input type="checkbox"/> Remove from surface bond																	
Signed surface use agreement attached																	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):																	
Effective Date:																	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual																	
<input type="checkbox"/> CHANGE WELL NAME																	
From:																	
To:																	
Effective Date:																	
<input type="checkbox"/> ABANDONED LOCATION:																	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No																	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No																	
Date Ready for Inspection:																	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS																	
Date well shut in or temporarily abandoned:																	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No																	
MIT required if shut in longer than two years. Date of last MIT																	
<input type="checkbox"/> SPUD DATE:																	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)																	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK																	
*submit cbl and cement job summaries																	
Method used	Cementing tool setting/perf depth																
Cement volume	Cement top																
Cement bottom	Date																
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.																	
Final reclamation will commence on approximately																	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.																	

Technical Engineering/Environmental Notice

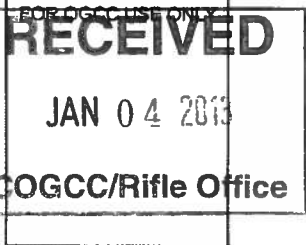
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 1/4/13	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input checked="" type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Vent Bradenhead
	E&P Waste Disposal
	Beneficial Reuse of E&P Waste
	Status Update/Change of Remediation Plans
	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 1/4/13 Email: greg.i.davis@wpxenergy.com
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: Ken J. King Title: PE I Date: JAN 09 2013
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	96850	API Number:	05- 045-21022-00
2. Name of Operator:	WPX Energy Rocky Mountain, LLC OGCC Facility ID #		
3. Well/Facility Name:	Patterson	Well/Facility Number:	SG 14-27
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SESW Section 27-T7S-R96W 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

WPX had previously vented the subject well for 90 days and would now like to run a 1" line to a combustor and flare off the bradenhead gas. If there is any fluid that is also being brought up, we will install a 1" water line to a tank so the water can be trucked off location. WPX would like to flare the bradenhead gas for a period of 6 months.

SG 14-27 (API 05-045-21022)

- This is a new well that has recently been completed (7/4/2012)
- Top of Cement was called at 1,898'
- Cement Top on the production casing did cover 200' above the geologist's pick for the Mesa Verde top (2,271')
- Cement Top did cover the geologist's pick for the top of gas (3,544')
- Cement top did cover all the zones that we had an interest in completing. Top perforation is 3,744'
- Submitted sundry on 9/12/2012 to vent well to tank
- Pre-Venting bradenhead pressure: 314 psi
- Post-Venting 24 Hour bradenhead build up pressure: 240 psi
- Well was unable to be shut in for 7 days for fear of breaking down the surface casing shoe