



02121841

FORM
4
Rev 12/05

Page 1

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

JAN 07 2013

Complete the Assignment
OGCC/Rifle Office

1. OGCC Operator Number: 96850	4. Contact Name: Greg Davis	OP OGCC
2. Name of Operator: WPX Energy Rocky Mountain, LLC	Phone: (303) 606-4071	
3. Address: 1001 17th Street, Suite 1200	Fax: (303) 629-8268	
City: Denver State: CO Zip: 80202		
5. API Number: 05-045-21209-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Jolley	7. Well/Facility Number: KP 344-8	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): NWNW SEC 16-T6S-91W 6th PM		Surface Equip Diagram
9. County: Garfield	10. Field Name: Kokopelli	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

☐ **CHANGE OF LOCATION:** Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines: ☐ FNL/FSL ☐ FEL/FWL

Change of Surface Footage to Exterior Section Lines: ☐ ☐

Change of Bottomhole Footage from Exterior Section Lines: ☐ ☐

Change of Bottomhole Footage to Exterior Section Lines: ☐ ☐ attach directional survey

Bottomhole location Qtr/Sec, Twp, Rng, Mer: _____

Latitude: _____ Distance to nearest property line: _____ Distance to nearest bldg, public rd, utility or RR: _____

Longitude: _____ Distance to nearest lease line: _____ Is location in a High Density Area (rule 603b)? Yes/No: _____

Ground Elevation: _____ Distance to nearest well same formation: _____ Surface owner consultation date: _____

GPS DATA:

Date of Measurement: _____ PDOP Reading: _____ Instrument Operator's Name: _____

☐ **CHANGE SPACING UNIT**

Formation: _____ Formation Code: _____ Spacing order number: _____ Unit Acreage: _____ Unit configuration: _____

☐ Remove from surface bond
Signed surface use agreement attached: _____

☐ **CHANGE OF OPERATOR (prior to drilling):**

Effective Date: _____

Plugging Bond: ☐ Blanket ☐ Individual

☐ **CHANGE WELL NAME** NUMBER

From: _____

To: _____

Effective Date: _____

☐ **ABANDONED LOCATION:**

Was location ever built? ☐ Yes ☐ No

Is site ready for inspection? ☐ Yes ☐ No

Date Ready for inspection: _____

☐ **NOTICE OF CONTINUED SHUT IN STATUS**

Date well shut in or temporarily abandoned: _____

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT: _____

☐ **SPUD DATE:** _____

☐ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

☐ **SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK** *submit cbl and cement job summaries

Method used: _____ Cementing tool setting/perf depth: _____ Cement volume: _____ Cement top: _____ Cement bottom: _____ Date: _____

☐ **RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately: _____ ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ **Notice of Intent**

Approximate Start Date: 01/23/13

☐ **Report of Work Done**

Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Remedial Cement Procedure	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 1/2/13 Email: greg.l.davis@wpxenergy.comPrint Name: Greg Davis Title: Supervisor PermitsOGCC Approved: [Signature] Title: NWAE Date: 1/7/13

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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COGCC/Rifle Office

1. OGCC Operator Number: 96850 API Number: 05-045-21209-00
 2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID #
 3. Well/Facility Name: Jolley Well/Facility Number: KP 344-8
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW SEC 16-T6S-91W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS



WPX Energy
Remedial Cement Procedure

Wellname: KP 344-8
 Date: 1/2/2013
 Field: Kokopelli

Prepared By: Kristin Trahan
 Cell phone: 303-482-7901
 Office phone: 303-606-4383

Purpose: Remediate to raise TOC 200' above top MVRD

Well Information:

API Number: 05-045-21209
 Production Casing: 4-1/2" 11.6# I-80
 Shoe Depth: 7745'
 Surface Casing Depth: 1416'
 Tubing:
 Perforated Interval: Proposed (7513'-5406')
 Top of Mesaverde: 3815'
 Top of Gas: 4791'
 Correlate Log: Baker CBL Log 10/14/2012
 Current TOC: 4890'
 Max pressure: 3,000 psi

Well History:

WPX spud this well on September 5, 2012. Cement was pumped on September 13, 2012
 Initial bradenhead pressure was 0 psi
 Completion operations are scheduled for Q1 2013.

WPX is requesting permission to remediate to bring cement 200' above top MVRD after completion operations

Proposed Procedure:

- 1 Set solid plug over top perf at 5,406'
 Bleed gas from wellbore
 Pressure test plug to 3,000 psi
- 2 Perforate sqz holes at 3,970 ft (deepest true free pipe)
 Pump injection test at .5bpm and 1 bpm
 Get ISIP, 5, 10 and 15 min shut in pressure
 Call Kristin with results
 Set retainer at 3,870 ft
- 3 MIRU workover unit. RIH with 2 3/8" tubing
 MIRU HES Cement Crew. Sting into retainer and pump 20 bbl Mud Flush
 Pump 200 sx 16.2 ppg Cement per attached design
 Pump 50 sks 17.0 ppg Neat G Tail w/ 0.5% CFR-3
 Displace to within 0.5 bbls of EOT
Please note cement slurry and volume will change depending on injection test results
- 4 Sting out of retainer, pump 0.5 bbls of cement on top of retainer.
 Reverse circulate tubing.
SI Bradenhead to allow cement to set - Monitor pressure.

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5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

POOH with tubing and SDFN.

- 5 Allow for 24 - 48 hrs cement set time.
Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.
- 6 RIH with bit and 2 3/8" tubing. Drill out Cement Retainer/cement
POOH bit and tubing.
Run CBL from (CBP depth) ft to surface shoe (Send .pdf and hard copy to Parachute)
Pressure Test Squeeze Holes to 1,000 psi
Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.
- 7 If new TOC is satisfactory per COGCC and BLM
RIH w/ bit and 2 3/8" tubing
Drill out CBP and remaining frac plugs.