



02121841

FORM 4 Rev 12/05

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State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED JAN 07 2013 OGCC/Rifle Office

1. OGCC Operator Number: 96850 2. Name of Operator: WPX Energy Rocky Mountain, LLC 3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202 4. Contact Name: Greg Davis Phone: (303) 606-4071 Fax: (303) 629-8268 5. API Number: 05-045-21209-00 6. Well/Facility Name: Jolley 7. Well/Facility Number: KP 344-8 8. Location (Qtr/Ctr, Sec, Twp, Rng, Meridian): NWNW SEC 16-T6S-91W 6th PM 9. County: Garfield 10. Field Name: Kokopelli 11. Federal, Indian or State Lease Number: Survey Plat Directional Survey Surface Eqm't Diagram Technical Info Page Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottomhole location Qtr/Ctr, Sec, Twp, Rng, Mer: Latitude: Longitude: Ground Elevation: Distance to nearest property line: Distance to nearest lease line: Distance to nearest well same formation: Distance to nearest bldg, public rd, utility or RR: Is location in a High Density Area (rule 603b)? Surface owner consultation date: GPS DATA: Date of Measurement: PDOP Reading: Instrument Operator's Name: CHANGE SPACING UNIT: Formation: Formation Code: Spacing order number: Unit Acreage: Unit configuration: Remove from surface bond Signed surface use agreement attached: CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: CHANGE WELL NAME: From: To: Effective Date: NUMBER: ABANDONED LOCATION: Was location ever built? Is site ready for inspection? Date Ready for Inspection: NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? MIT required if shut in longer than two years. Date of last MIT: SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set): SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used: Cementing tool setting/perf depth: Cement volume: Cement top: Cement bottom: Date: RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately: Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

X Notice of Intent Approximate Start Date: 01/23/13 Report of Work Done Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Change Drilling Plans Gross Interval Changed? Casing/Cementing Program Change Request to Vent or Flare Repair Well Rule 502 variance requested Other: Remedial Cement Procedure for Spills and Releases E&P Waste Disposal Beneficial Reuse of E&P Waste Status Update/Change of Remediation Plans

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 1/2/13 Email: greg.j.davis@wpxenergy.com Print Name: Greg Davis Title: Supervisor Permits

OGCC Approved: [Signature] Title: NWAE Date: 1/7/13

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



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COGCC/Rifle Office

1. OGCC Operator Number: 96850 API Number: 05-045-21209-00
 2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID # _____
 3. Well/Facility Name: Jolley Well/Facility Number: KP 344-8
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW SEC 16-T6S-91W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

WPXENERGY WPX Energy
Remedial Cement Procedure

Wellname: **KP 344-8** Prepared By: **Kristin Trahan**
 Date: **1/2/2013** Cell phone: **303-482-7901**
 Field: **Kokopelli** Office phone: **303-606-4383**

Purpose: Remediate to raise TOC 200' above top MVRD

Well Information:

API Number: 05-045-21209
 Production Casing: 4-1/2" 11.6# I-80
 Shoe Depth: 7745'
 Surface Casing Depth: 1416'
 Tubing:
 Perforated Interval: Proposed (7513'-5406')
 Top of Mesaverde: 3815'
 Top of Gas: 4791'
 Correlate Log: Baker CBL Log 10/14/2012
 Current TOC: 4890'
 Max pressure: 3,000 psi

Well History:

WPX spud this well on September 5, 2012. Cement was pumped on September 13, 2012 Initial bradenhead pressure was 0 psi Completion operations are scheduled for Q1 2013.

WPX is requesting permission to remediate to bring cement 200' above top MVRD after completion operations

Proposed Procedure:

- 1 Set solid plug over top perf at 5,406'
Bleed gas from wellbore
Pressure test plug to 3,000 psi
- 2 Perforate sqz holes at 3,970 ft (deepest true free pipe)
Pump injection test at .5bpm and 1 bpm
Get ISIP, 5, 10 and 15 min shut in pressure
Call Kristin with results
Set retainer at 3,870 ft
- 3 MIRU workover unit. RIH with 2 3/8" tubing
MIRU HES Cement Crew. Sting into retainer and pump 20 bbl Mud Flush
Pump 200 sx 16.2 ppg Cement per attached design
Pump 50 sks 17.0 ppg Neat G Tail w/ 0.5% CFR-3
Displace to within 0.5 bbls of EOT
Please note cement slurry and volume will change depending on injection test results
- 4 Sting out of retainer, pump 0.5 bbls of cement on top of retainer.
Reverse circulate tubing.
SI Bradenhead to allow cement to set - Monitor pressure.

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5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

POOH with tubing and SDFN.

- 5 Allow for 24 - 48 hrs cement set time.
Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.
- 6 RIH with bit and 2 3/8" tubing. Drill out Cement Retainer/cement
POOH bit and tubing.
Run CBL from (CBP depth) ft to surface shoe (Send .pdf and hard copy to Parachute)
Pressure Test Squeeze Holes to 1,000 psi
Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.
- 7 If new TOC is satisfactory per COGCC and BLM
RIH w/ bit and 2 3/8" tubing
Drill out CBP and remaining frac plugs.