

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



02121839



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Greg Davis	Complete the Attachment Checklist OP OGCC
2. Name of Operator: WPX Energy Rocky Mountain, LLC	Phone: (303) 606-4071	
3. Address: 1001 17th Street, Suite 1200	Fax: (303) 629-8268	
City: Denver State: CO Zip: 80202		
5. API Number: 05-045-21202-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Jolley	7. Well/Facility Number: KP 324-9	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): NWNW SEC 16-T6S-91W 6th PM		Surface Equipmt Diagram
9. County: Garfield	10. Field Name: Kokopelli	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

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COGCC/Rifle Office

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNU/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:

## GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

☐ CHANGE SPACING UNIT

Formation Formation Code Spacing order number Unit Acreage Unit configuration

☐ Remove from surface bond

Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date:

Plugging Bond: ☐ Blanket ☐ Individual☐ CHANGE WELL NAME

NUMBER

From:

To:

Effective Date:

☐ ABANDONED LOCATION:Was location ever built? ☐ Yes ☐ NoIs site ready for inspection? ☐ Yes ☐ No

Date Ready for Inspection:

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned:

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT

☐ SPUD DATE:☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

\*submit cbl and cement job summaries

Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

☐ RECLAMATION:

Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately

☐ Final reclamation is completed and site is ready for inspection.

## Technical Engineering/Environmental Notice

☒ Notice of Intent

Approximate Start Date: 01/23/13

☐ Report of Work Done

Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)☐ Request to Vent or Flare☐ E&P Waste Disposal☐ Change Drilling Plans☐ Repair Well☐ Beneficial Reuse of E&P Waste☐ Gross Interval Changed?☐ Rule 502 variance requested☐ Status Update/Change of Remediation Plans☐ Casing/Cementing Program Change☒ Other: Remedial Cement Procedure

for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg DavisDate: 1/2/13 Email: greg.davis@wpxenergy.comPrint Name: Greg DavisTitle: Supervisor PermitsCOGCC Approved: [Signature]Title: NWAEDate: 1/1/13

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



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2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID #  
3. Well/Facility Name: Jolley Well/Facility Number: KP 324-9  
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW SEC 16-T6S-91W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS



WPX Energy  
Remedial Cement Procedure

Wellname: KP 324-9  
Date: 1/2/2013  
Field: Kokopelli

Prepared By: Kristin Trahan  
Cell phone: 303-482-7901  
Office phone: 303-606-4383

Purpose: Raise Top of Cement for Completion Operations

Well Information:

API Number: 05-045-21202  
Production Casing: 4-1/2" 11.6# I-80  
Shoe Depth: 7671'  
Surface Casing Depth: 1296'  
Tubing:  
Perforated Interval: 7455'-6581'  
Top of Mesaverde: 3737'  
Top of Gas: 4767'  
Correlate Log: Baker CBL Log 10/23/2012  
Current TOC: 6310'  
Max pressure: 3000'

Well History:

WPX spud this well in September 21, 2012 and cemented on October 1, 2012.  
Initial bradenhead pressure readings were 0 psi.  
Current plans are to complete the well from 7455'-6581' prior to remediation

WPX has plans to complete the well up to 5,349'.

WPX is requesting permission to remediate the well in order to complete the desired interval

Proposed Procedure:

- 1 Set Solid plug over Marine 3 stage (top perf at 6,581')  
Bleed gas from wellbore  
Pressure test plug to 3,000 psi
- 2 Perforate sqz holes at 6,064' ft (deepest true free pipe)  
Pump injection test at .5bpm and 1bpm  
Get ISIP, 5, 10 and 15 min shut in pressure  
Call Kristin with results  
Set retainer at 5,964 ft
- 3 MIRU workover unit. RIH with tubing  
MIRU HES Cement Crew. Sting into retainer and pump 20 bbl Mud Flush  
Pump 200 sx 16.2 ppg Cement  
Pump 50 sks 17.0 ppg Neat G Tail w/ 0.5% CFR-3  
Displace to within 0.5 bbls of EOT  
**Please note cement slurry and volume will change with injection test results**
- 4 Sting out of retainer, pump 0.5 bbls of cement on top of retainer.  
Reverse circulate tubing.  
**SI Bradenhead to allow cement to set - Monitor pressure.**

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POOH with tubing and SDFN.

- 5 Allow for 24 - 48 hrs cement set time.  
**Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.**
- 6 MIRU wireline. RIH and tag cement top.  
POOH and RIH and run CBL from cement top to surface shoe (or where cement is no longer visible)  
Send log to Kristin  
**Wait on Orders**  
**If cement top is adequate, procede to step 6**
- 6 RIH with bit and 2 3/8" tubing. Drill out Cement Retainer/cement  
POOH bit and tubing.  
Run CBL from (CBP depth) ft to surface shoe (Send .pdf and hard copy to Parachute)  
Pressure Test Squeeze Holes to 3,000 psi  
**Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.**
- 7 **Continue with completion procedure up to approved depth**
- 8 Remediate again as necessary to complete remainder of well.