



State of Col
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



RECEIVED
JAN 02 2013
COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Greg Davis	Complete the Attachment Checklist
2. Name of Operator: WPX Energy Rocky Mountain, LLC	Phone: (303) 606-4071	
3. Address: 1001 17th Street, Suite 1200	Fax: (303) 629-8268	OF OGCC
City: Denver State: CO Zip: 80202		
5. API Number: 05-045-21199-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Jolley	7. Well/Facility Number: KP 444-8	Directional Survey
8. Location (Qtr/Otr, Sec, Twp, Rng, Meridian): NWNW SEC 16-T6S-91W 6th PM		Surface Eqgmt Diagram
9. County: Garfield	10. Field Name: Kokopelli	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Otr, Sec, Twp, Rng, Mer _____ attach directional survey

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No _____
Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____
 Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries
Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 01/23/13 Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Remedial Cement Procedure	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 1/21/13 Email: greg.davis@wpxenaroy.com
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: [Signature] Title NWAE Date: 1/7/13
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 96850 API Number: 05-045-21199-00
 2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID # _____
 3. Well/Facility Name: Jolley Well/Facility Number: KP 444-8
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW SEC 16-T6S-91W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

WPXENERGY WPX Energy
Remedial Cement Procedure

Wellname: **KP 444-8** Prepared By: Kristin Trahan
 Date: **1/2/2013** Cell phone: 303-482-7901
 Field: **Kokopelli** Office phone: 303-606-4383

Purpose: Raise cement top

Well Information:

API Number: 05-045-21199
 Production Casing: 4-1/2" 11.6# I-80
 Shoe Depth: 7669'
 Surface Casing Depth: 1296'
 Tubing:
 Perforated Interval: Proposed (7204'-6681')
 Top of Mesaverde: 3718'
 Top of Gas: 4714'
 Correlate Log: Baker CBL Log 10/23/2012
 Current TOC: 5124'
 Max pressure: 3,000 psi

Well History:

WPX spud this well in October, 2012. Cement was pumped on October 9, 2012
 Initial bradenhead pressure was 0 psi
 This well is currently on the completion schedule for Q1, 2013.
 Current cement top does not cover our desired interval for completion. Top perf 5557'.
 Current top perf will be 6,681 prior to remediation
 WPX is requesting permission to remediate this well in order to complete our desired interval

Proposed Procedure:

- 1 Set solid plug over Marine II stage. Top perf 6681'
Bleed gas from well
Pressure test plug to 3,000 psi
- 2 Perforate sqz holes at 6,205 ft (deepest true free pipe)
Pump injection test at 5 bpm and 1 bpm
Get ISIP, 5, 10 and 15 min shut in pressure
Call Kristin with results
Set retainer at 6,105 ft
- 3 MIRU workover unit. RIH with 2 3/8" tubing
MIRU HES Cement Crew. Sting into retainer and pump 20 bbl Mud Flush
Pump 200 sx 16.2 ppg
Pump 50 sks 17.0 ppg Neat G Tail w/ 0.5% CFR-3
Displace to within 0.5 bbls of EOT
Please note cement slurry and volume will change depending on injection test results
- 4 Sting out of retainer, pump 0.5 bbls of cement on top of retainer.
Reverse circulate tubing.
SI Bradenhead to allow cement to set - Monitor pressure.
POOH with tubing and SDFN.

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY



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5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

- 5 Allow for 24 - 48 hrs cement set time.
Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.
- 6 MIRU wireline. RIH and tag cement top.
POOH and RIH and run CBL from cement top to surface shoe (or where cement is no longer visible)
Send log to Kristin
Wait on Orders
If cement top is adequate, procede to step 6
- 7 ~~6~~ RIH with bit and 2 3/8" tubing. Drill out Cement Retalner/cement
POOH bit and tubing.
Run CBL from (CBP depth) ft to surface shoe (Send .pdf and hard copy to Parachute)