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Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



CE	ET	ES

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

JAN 04 2013

OGCC/Rifle Office

1. OGCC Operator Number: 96850	4. Contact Name: Greg Davis	Complete the Attachment Checklist	OP OGCC
2. Name of Operator: WPX Energy Rocky Mountain, LLC	Phone: (303) 606-4071		
3. Address: 1001 17th Street, Suite 1200	Fax: (303) 629-8268		
City: Denver State: CO Zip: 80202			
5. API Number: 05-045-21200-00	OGCC Facility ID Number	Survey Plat	
6. Well/Facility Name: Jolley	7. Well/Facility Number: KP 434-9	Directional Survey	
8. Location (Qtr/Sec, Twp, Rng, Meridian): NWNW 16-T6S-91W		Surface Eqmpt Diagram	
9. County: Garfield	10. Field Name: Kokopeli	Technical Info Page	X
11. Federal, Indian or State Lease Number:		Other	

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
	Unit configuration
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for Inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 2/15/13	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Remediate Low TOC
	<input type="checkbox"/> E&P Waste Disposal
	<input type="checkbox"/> Beneficial Reuse of E&P Waste
	<input type="checkbox"/> Status Update/Change of Remediation Plans
	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 1/4/13 Email: greg.davis@ogcc.state.co.us
Print Name: Greg Davis Title: Supervisor Permits

OGCC Approved: [Signature] Title: NWAE Date: 1/8/13

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number: 05-045-21200-00
 2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID #
 3. Well/Facility Name: Jolley Well/Facility Number: KP 434-9
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW Section 16-T6S-R91W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.



5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS



WPX Energy
Remedial Cement Procedure

Wellname: KP 434-9
 Date: 1/4/2013
 Field: Kokopelli

Prepared By: Kristin Trahan
 Cell phone: 303-482-7901
 Office phone: 303-606-4383

Purpose: Squeeze to raise TOC

Well Information:

API Number: 504521200
 Production Casing: 4-1/2" 11.6# I-80
 Shoe Depth: 8158'
 Surface Casing Depth: 1296'
 Tubing: 2 3/8" N-80 at 6,100 ft
 Perforated Interval: (proposed) 7889'-6794'
 Top of Mesaverde: 4112'
 Top of Gas: 5272'
 Correlate Log: Baker OH Log 10/30/2012
 Current TOC: 6490'
 Max pressure: 3000 psi

Well History:

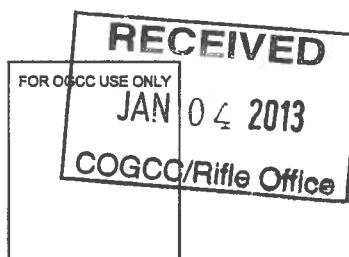
WPX Energy spud this well in October 2012.
 This well was on our 2012 completion deferral list and will be completed in February 2013.
 Initial bradenhead pressure was 0 psi
 Current bradenhead pressure is 0 psi
 The current TOC does not cover all the intervals WPX has a desire in completing.
 Designed top perf is 5878'

WPX is requesting permission to remediate well to raise cement top and complete remainder of well

Proposed Procedure:

- 1 RIH with wireline and set solid plug over MV 4, top perf 6794'
- 2 Bleed gas from wellbore
 Pressure test plug to 3,000 psi
 Perforate sqz holes at 6036' ft
 Pump injection test at .5bpm and 1 bpm
 Get ISIP, 5, 10 and 15 min shut in pressure
 Call Kristin with results
 Set retainer at 5936'
- 3 MIRU HES Cement Crew. Sting into retainer and pump 20 bbl Mud Flush
 Pump 250 sx 15.8 ppg Cement
 Pump 50 sks 17.0 ppg Neat G Tail w/ 0.5% CFR-3
 Displace to within 0.5 bbls of EOT
- 4 Sting out of retainer, pump 0.5 bbls of cement on top of retainer.
 Reverse circulate tubing.
SI Bradenhead to allow cement to set - Monitor pressure.

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POOH with tubing and SDFN.

- 5 Allow for 24 - 48 hrs cement set time.
Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.
- 6 RIH with wireline and tag TOC
RIH with wireline and run CBL from TOC to surface casing shoe at 1296'
Call Kristin with results
Notify COGCC of new TOC
If remedial TOC is sufficient to complete remaining stages go to step 7.
If remedial TOC is not sufficient and additional squeeze is required another proposal will be sent
- 7 PU bit and scraper and drill out cement retainer and cement to solid plug
POOH bit and tubing.
Pressure Test Squeeze Holes to 3,000 psi
Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.
- 8 Continue with completion operations as designed.