



02121842

FORM 4 Rev 12/05

Page 1

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



DE ET ES

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED JAN 04 2013 COGCC/Rifle Office

1. OGCC Operator Number: 96850 2. Name of Operator: WPX Energy Rocky Mountain, LLC 3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202 4. Contact Name: Greg Davis Phone: (303) 606-4071 Fax: (303) 629-8268 5. API Number: 05-045-21200-00 6. Well/Facility Name: Jolley 7. Well/Facility Number: KP 434-9 8. Location (Qtr/Sec, Twp, Rng, Meridian): NWNW 16-T6S-91W 9. County: Garfield 10. Field Name: Kokopeli 11. Federal, Indian or State Lease Number: [blank]

Complete the Attachment Checklist OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: [ ] FNL/FSL [ ] FEL/FWL [ ] Change of Surface Footage to Exterior Section Lines: [ ] [ ] Change of Bottomhole Footage from Exterior Section Lines: [ ] [ ] Change of Bottomhole Footage to Exterior Section Lines: [ ] [ ] attach directional survey Bottomhole location Qtr/Sec, Twp, Rng, Mer [ ] Latitude [ ] Distance to nearest property line [ ] Distance to nearest bldg, public rd, utility or RR [ ] Longitude [ ] Distance to nearest lease line [ ] Is location in a High Density Area (rule 603b)? Yes/No [ ] Ground Elevation [ ] Distance to nearest well same formation [ ] Surface owner consultation date: [ ] GPS DATA: Date of Measurement [ ] PDOP Reading [ ] Instrument Operator's Name [ ] CHANGE SPACING UNIT Formation [ ] Formation Code [ ] Spacing order number [ ] Unit Acreage [ ] Unit configuration [ ] Remove from surface bond Signed surface use agreement attached [ ] CHANGE OF OPERATOR (prior to drilling): Effective Date: [ ] Plugging Bond: [ ] Blanket [ ] Individual [ ] CHANGE WELL NAME NUMBER From: [ ] To: [ ] Effective Date: [ ] ABANDONED LOCATION: Was location ever built? [ ] Yes [ ] No Is site ready for inspection? [ ] Yes [ ] No Date Ready for Inspection: [ ] NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: [ ] Has Production Equipment been removed from site? [ ] Yes [ ] No MIT required if shut in longer than two years. Date of last MIT [ ] SPUD DATE: [ ] REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set) [ ] SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used [ ] Cementing tool setting/perf depth [ ] Cement volume [ ] Cement top [ ] Cement bottom [ ] Date [ ] RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately [ ] Final reclamation is completed and site is ready for inspection. [ ]

Technical Engineering/Environmental Notice

[X] Notice of Intent Approximate Start Date: 2/15/13 [ ] Report of Work Done Date Work Completed: [ ] Details of work must be described in full on Technical Information Page (Page 2 must be submitted.) [ ] Intent to Recomplete (submit form 2) [ ] Request to Vent or Flare [ ] E&P Waste Disposal [ ] Change Drilling Plans [ ] Repair Well [ ] Beneficial Reuse of E&P Waste [ ] Gross Interval Changed? [ ] Rule 502 variance requested [ ] Status Update/Change of Remediation Plans [ ] Casing/Cementing Program Change [X] Other: Remediate Low TOC for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 1/4/13 Email: greg.l.davis@wpxenergy.com Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: [Signature] Title: NWAE Date: 1/8/13

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number: 05-045-21200-00  
 2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID # \_\_\_\_\_  
 3. Well/Facility Name: Jolley Well/Facility Number: KP 434-9  
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW Section 16-T6S-R91W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.



5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

**WPX ENERGY** WPX Energy  
Remedial Cement Procedure

Wellname: **KP 434-9** Prepared By: **Kristin Trahan**  
 Date: **1/4/2013** Cell phone: **303-482-7901**  
 Field: **Kokopelli** Office phone: **303-606-4383**

Purpose: **Squeeze to raise TOC**

Well Information:

API Number: **504521200**  
 Production Casing: **4-1/2" 11.6# I-80**  
 Shoe Depth: **8158'**  
 Surface Casing Depth: **1296'**  
 Tubing: **2 3/8" N-80 at 6,100 ft**  
 Perforated Interval: **(proposed) 7889'-6794'**  
 Top of Mesaverde: **4112'**  
 Top of Gas: **5272'**  
 Correlate Log: **Baker OH Log 10/30/2012**  
 Current TOC: **6490'**  
 Max pressure: **3000 psi**

Well History:

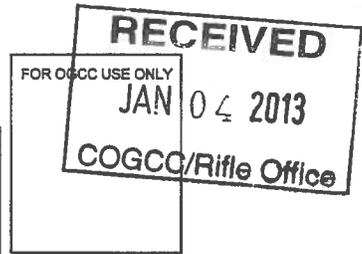
WPX Energy spud this well in October 2012.  
 This well was on our 2012 completion deferral list and will be completed in February 2013.  
 Initial bradenhead pressure was 0 psi  
 Current bradenhead pressure is 0 psi  
 The current TOC does not cover all the intervals WPX has a desire in completing.  
 Designed top perf is 5878'

WPX is requesting permission to remediate well to raise cement top and complete remainder of well

Proposed Procedure:

- 1 RIH with wireline and set solid plug over MV 4, top perf 6794'
- 2 Bleed gas from wellbore  
 Pressure test plug to 3,000 psi  
 Perforate sqz holes at 6036' ft  
 Pump injection test at .5bpm and 1 bpm  
 Get ISIP, 5, 10 and 15 min shut in pressure  
 Call Kristin with results  
 Set retainer at 5936'
- 3 MIRU HES Cement Crew. Sting into retainer and pump 20 bbl Mud Flush  
 Pump 250 sx 15.8 ppg Cement  
 Pump 50 sks 17.0 ppg Neat G Tail w/ 0.5% CFR-3  
 Displace to within 0.5 bbls of EOT
- 4 Sting out of retainer, pump 0.5 bbls of cement on top of retainer.  
 Reverse circulate tubing.  
**SI Bradenhead to allow cement to set - Monitor pressure.**

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5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

- POOH with tubing and SDFN.
- 5 Allow for 24 - 48 hrs cement set time.  
**Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.**
- 6 RIH with wireline and tag TOC'  
RIH with wireline and run CBL from TOC to surface casing shoe at 1296'  
Call Kristin with results  
Notify COGCC of new TOC  
If remedial TOC is sufficient to complete remaining stages go to step 7.  
If remedial TOC is not sufficient and additional squeeze is required another proposal will be sent
- 7 PU bit and scraper and drill out cement retainer and cement to solid plug  
POOH bit and tubing.  
Pressure Test Squeeze Holes to 3,000 psi  
**Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.**
- 8 Continue with completion operations as designed.