

FORM
4
Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)



RECEIVED
DEC 31 2012
COGCC

1. OGCC Operator Number: 10160	4. Contact Name: Bob Flournoy	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Energy Investment Partners, LLC.	Phone: (214) 978-2500	
3. Address: PO Box 225878 City: Dallas State: TX Zip: 75222	Fax:	
5. API Number 05- 075-09347-00	OGCC Facility ID Number 312326	
6. Well/Facility Name: Giacomini	7. Well/Facility Number 1	Survey Plat
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SE/4 SE/4 Section 23-T10N-R53W 6th Meridian		Directional Survey
9. County: Logan	10. Field Name: Beall Creek	Surface Eqpm Diagram
11. Federal, Indian or State Lease Number:		Technical Info Page
		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)																	
Change of Surface Footage from Exterior Section Lines:	<table border="1"> <tr> <td></td> <td>FNL/FSL</td> <td></td> <td>FEL/FWL</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </table>		FNL/FSL		FEL/FWL												
	FNL/FSL		FEL/FWL														
Change of Surface Footage to Exterior Section Lines:																	
Change of Bottomhole Footage from Exterior Section Lines:																	
Change of Bottomhole Footage to Exterior Section Lines:	attach directional survey																
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer																	
Latitude	Distance to nearest property line																
Longitude	Distance to nearest bldg, public rd, utility or RR																
Ground Elevation	Distance to nearest lease line																
	Is location in a High Density Area (rule 603b)? Yes/No																
	Distance to nearest well same formation																
	Surface owner consultation date:																
GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name																	
<input type="checkbox"/> CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration	<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached																
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME NUMBER From: To: Effective Date:																
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT																
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)																
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date																	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.																	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent Approximate Start Date:	<input checked="" type="checkbox"/> Report of Work Done Date Work Completed: March 2012
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2) <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Gross Interval Changed? <input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Rule 502 variance requested <input type="checkbox"/> Other:
<input type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Bob Flournoy Date: 12/31/2012 Email: bobflournoy@att.net
 Print Name: Bob Flournoy Title: President

COGCC Approved: [Signature] Title: EPS Date: 1/4/13

CONDITIONS OF APPROVAL, IF ANY:

Conditions of approval attached.

January 4, 2013

Energy Investment Partners – Operator #10160
Sundry Notice Form 4 – Document #1761372
Giacomini – API #05-075-09347
Report of Work Done

Conditions of Approval

The Form 4 was submitted as notice that work related to remediation project #5203 had been completed. In addition, it was submitted as notice that corrective actions related to NOAV #s 200191070 and 200327628 had been completed.

All work related to remediation #5203 including proper pit closure and surface reclamation has been performed and final reclamation was verified by field inspection document #667500110 on July 11, 2012. As a result, the remediation project was changed to closed status.

The related Pit Facilities #285504 and #286746 were also changed to closed status.

All corrective actions required by NOAV #200191070 were completed. The NOAV was changed to closed status.

All of the corrective actions required by NOAV #200327628 were not completed. The NOAV will remain open until the following corrective action is completed:

- Immediately plug or produce the well or perform a Mechanical Integrity Test (MIT). Notify COGCC at least 48-hours prior to the test so that they can witness if schedule allows. The NOAV required the MIT to be performed by 1/13/12. MIT shall be performed as soon as possible and documented on Form 21.