



## Planning Report

<b>Database:</b>	USA EDM 5000 Multi Users DB	<b>Local Co-ordinate Reference:</b>	Well 8506C-34 E34 496
<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>TVD Reference:</b>	WELL @ 8324.0ft (Original Well Elev)
<b>Project:</b>	Story Gulch	<b>MD Reference:</b>	WELL @ 8324.0ft (Original Well Elev)
<b>Site:</b>	S33-T4S-R96W (E34 496)	<b>North Reference:</b>	True
<b>Well:</b>	8506C-34 E34 496	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	DD		
<b>Design:</b>	Plan #1		

<b>Project</b>	Story Gulch		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	Colorado Central Zone		

Site		S33-T4S-R96W (E34 496)			
Site Position:		Northing:	1,676,257.20 ft	Latitude:	39° 39' 36.020 N
From:	Lat/Long	Easting:	2,251,040.13 ft	Longitude:	108° 9' 38.140 W
Position Uncertainty:	0.0 ft	Slot Radius:	13.200 in	Grid Convergence:	-1.68 °

Well	8506C-34 E34 496					
Well Position	+N/-S	0.0 ft	Northing:	1,676,254.94 ft	Latitude:	39° 39' 36.000 N
	+E/-W	0.0 ft	Easting:	2,251,047.89 ft	Longitude:	108° 9' 38.040 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	8,301.0 ft

<b>Wellbore</b>	DD				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	6/19/2012	10.32	65.82	52,197

<b>Design</b>	Plan #1			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PLAN	<b>Tie On Depth:</b>	0.0
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>
	0.0	0.0	0.0	47.48

<b>Plan Sections</b>										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.00	0.00	0.00	0.00	
489.5	3.79	47.82	489.4	4.2	4.6	2.00	2.00	0.00	47.82	
7,454.0	3.79	47.82	7,438.6	313.4	345.9	0.00	0.00	0.00	0.00	
7,643.5	0.00	0.00	7,628.0	317.6	350.5	2.00	-2.00	0.00	180.00	E34 496 8506C-34 TC
7,687.9	0.22	236.34	7,672.4	317.6	350.4	0.50	0.50	-278.65	236.34	
12,318.5	0.22	236.34	12,303.0	307.6	335.5	0.00	0.00	0.00	0.00	E34 496 8506C-34 PE
12,468.6	0.22	236.34	12,453.0	307.3	335.0	0.00	0.00	0.00	0.00	

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<b>Project:</b>	Story Gulch	<b>MD Reference:</b>	WELL @ 8324.0ft (Original Well Elev)
<b>Site:</b>	S33-T4S-R96W (E34 496)	<b>North Reference:</b>	True
<b>Well:</b>	8506C-34 E34 496	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	DD		
<b>Design:</b>	Plan #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	KOP @ 300'
400.0	2.00	47.82	400.0	1.2	1.3	1.7	2.00	2.00	
489.5	3.79	47.82	489.4	4.2	4.6	6.3	2.00	2.00	EOB; Inc=3.79°
500.0	3.79	47.82	499.8	4.7	5.2	7.0	0.00	0.00	
600.0	3.79	47.82	599.6	9.1	10.1	13.6	0.00	0.00	
700.0	3.79	47.82	699.4	13.6	15.0	20.2	0.00	0.00	
800.0	3.79	47.82	799.2	18.0	19.9	26.8	0.00	0.00	
900.0	3.79	47.82	899.0	22.4	24.8	33.4	0.00	0.00	
1,000.0	3.79	47.82	998.7	26.9	29.7	40.0	0.00	0.00	
1,100.0	3.79	47.82	1,098.5	31.3	34.6	46.6	0.00	0.00	
1,200.0	3.79	47.82	1,198.3	35.7	39.5	53.2	0.00	0.00	
1,204.7	3.79	47.82	1,203.0	36.0	39.7	53.6	0.00	0.00	Formation 2
1,300.0	3.79	47.82	1,298.1	40.2	44.4	59.9	0.00	0.00	
1,359.0	3.79	47.82	1,357.0	42.8	47.2	63.8	0.00	0.00	Formation 3
1,381.1	3.79	47.82	1,379.0	43.8	48.3	65.2	0.00	0.00	Formation 4
1,400.0	3.79	47.82	1,397.9	44.6	49.3	66.5	0.00	0.00	
1,500.0	3.79	47.82	1,497.7	49.1	54.2	73.1	0.00	0.00	
1,600.0	3.79	47.82	1,597.4	53.5	59.0	79.7	0.00	0.00	
1,700.0	3.79	47.82	1,697.2	57.9	63.9	86.3	0.00	0.00	
1,800.0	3.79	47.82	1,797.0	62.4	68.8	92.9	0.00	0.00	
1,900.0	3.79	47.82	1,896.8	66.8	73.7	99.5	0.00	0.00	
2,000.0	3.79	47.82	1,996.6	71.3	78.6	106.1	0.00	0.00	
2,100.0	3.79	47.82	2,096.3	75.7	83.5	112.7	0.00	0.00	
2,200.0	3.79	47.82	2,196.1	80.1	88.4	119.4	0.00	0.00	
2,300.0	3.79	47.82	2,295.9	84.6	93.3	126.0	0.00	0.00	
2,312.1	3.79	47.82	2,308.0	85.1	93.9	126.8	0.00	0.00	Formation 5
2,400.0	3.79	47.82	2,395.7	89.0	98.2	132.6	0.00	0.00	
2,500.0	3.79	47.82	2,495.5	93.5	103.1	139.2	0.00	0.00	
2,600.0	3.79	47.82	2,595.2	97.9	108.0	145.8	0.00	0.00	
2,700.0	3.79	47.82	2,695.0	102.3	112.9	152.4	0.00	0.00	
2,800.0	3.79	47.82	2,794.8	106.8	117.8	159.0	0.00	0.00	
2,900.0	3.79	47.82	2,894.6	111.2	122.7	165.6	0.00	0.00	
3,000.0	3.79	47.82	2,994.4	115.7	127.6	172.2	0.00	0.00	
3,100.0	3.79	47.82	3,094.2	120.1	132.5	178.9	0.00	0.00	
3,200.0	3.79	47.82	3,193.9	124.5	137.4	185.5	0.00	0.00	
3,300.0	3.79	47.82	3,293.7	129.0	142.3	192.1	0.00	0.00	
3,343.4	3.79	47.82	3,337.0	130.9	144.5	194.9	0.00	0.00	Formation 6
3,400.0	3.79	47.82	3,393.5	133.4	147.2	198.7	0.00	0.00	
3,500.0	3.79	47.82	3,493.3	137.9	152.1	205.3	0.00	0.00	
3,600.0	3.79	47.82	3,593.1	142.3	157.0	211.9	0.00	0.00	
3,700.0	3.79	47.82	3,692.8	146.7	161.9	218.5	0.00	0.00	
3,800.0	3.79	47.82	3,792.6	151.2	166.8	225.1	0.00	0.00	
3,900.0	3.79	47.82	3,892.4	155.6	171.7	231.7	0.00	0.00	
4,000.0	3.79	47.82	3,992.2	160.1	176.6	238.4	0.00	0.00	
4,100.0	3.79	47.82	4,092.0	164.5	181.5	245.0	0.00	0.00	
4,200.0	3.79	47.82	4,191.7	168.9	186.4	251.6	0.00	0.00	
4,300.0	3.79	47.82	4,291.5	173.4	191.3	258.2	0.00	0.00	
4,400.0	3.79	47.82	4,391.3	177.8	196.2	264.8	0.00	0.00	
4,500.0	3.79	47.82	4,491.1	182.3	201.1	271.4	0.00	0.00	

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<b>Project:</b>	Story Gulch	<b>MD Reference:</b>	WELL @ 8324.0ft (Original Well Elev)
<b>Site:</b>	S33-T4S-R96W (E34 496)	<b>North Reference:</b>	True
<b>Well:</b>	8506C-34 E34 496	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	DD		
<b>Design:</b>	Plan #1		

## Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
4,600.0	3.79	47.82	4,590.9	186.7	206.0	278.0	0.00	0.00	
4,700.0	3.79	47.82	4,690.6	191.1	210.9	284.6	0.00	0.00	
4,800.0	3.79	47.82	4,790.4	195.6	215.8	291.2	0.00	0.00	
4,900.0	3.79	47.82	4,890.2	200.0	220.7	297.9	0.00	0.00	
5,000.0	3.79	47.82	4,990.0	204.4	225.6	304.5	0.00	0.00	
5,100.0	3.79	47.82	5,089.8	208.9	230.5	311.1	0.00	0.00	
5,200.0	3.79	47.82	5,189.6	213.3	235.4	317.7	0.00	0.00	
5,300.0	3.79	47.82	5,289.3	217.8	240.3	324.3	0.00	0.00	
5,400.0	3.79	47.82	5,389.1	222.2	245.2	330.9	0.00	0.00	
5,482.1	3.79	47.82	5,471.0	225.8	249.2	336.3	0.00	0.00	Formation 7
5,500.0	3.79	47.82	5,488.9	226.6	250.1	337.5	0.00	0.00	
5,600.0	3.79	47.82	5,588.7	231.1	255.0	344.1	0.00	0.00	
5,700.0	3.79	47.82	5,688.5	235.5	259.9	350.8	0.00	0.00	
5,800.0	3.79	47.82	5,788.2	240.0	264.8	357.4	0.00	0.00	
5,900.0	3.79	47.82	5,888.0	244.4	269.7	364.0	0.00	0.00	
6,000.0	3.79	47.82	5,987.8	248.8	274.6	370.6	0.00	0.00	
6,100.0	3.79	47.82	6,087.6	253.3	279.5	377.2	0.00	0.00	
6,200.0	3.79	47.82	6,187.4	257.7	284.4	383.8	0.00	0.00	
6,300.0	3.79	47.82	6,287.1	262.2	289.3	390.4	0.00	0.00	
6,400.0	3.79	47.82	6,386.9	266.6	294.2	397.0	0.00	0.00	
6,500.0	3.79	47.82	6,486.7	271.0	299.1	403.6	0.00	0.00	
6,600.0	3.79	47.82	6,586.5	275.5	304.0	410.3	0.00	0.00	
6,700.0	3.79	47.82	6,686.3	279.9	308.9	416.9	0.00	0.00	
6,800.0	3.79	47.82	6,786.1	284.4	313.8	423.5	0.00	0.00	
6,900.0	3.79	47.82	6,885.8	288.8	318.7	430.1	0.00	0.00	
7,000.0	3.79	47.82	6,985.6	293.2	323.6	436.7	0.00	0.00	
7,100.0	3.79	47.82	7,085.4	297.7	328.5	443.3	0.00	0.00	
7,200.0	3.79	47.82	7,185.2	302.1	333.4	449.9	0.00	0.00	
7,300.0	3.79	47.82	7,285.0	306.6	338.3	456.5	0.00	0.00	
7,400.0	3.79	47.82	7,384.7	311.0	343.2	463.1	0.00	0.00	
7,454.0	3.79	47.82	7,438.6	313.4	345.9	466.7	0.00	0.00	Start Drop -2.00
7,500.0	2.87	47.82	7,484.5	315.2	347.8	469.4	2.00	-2.00	
7,600.0	0.87	47.82	7,584.5	317.4	350.3	472.7	2.00	-2.00	
7,643.5	0.00	0.00	7,628.0	317.6	350.5	473.0	2.00	-2.00	EOD; Inc=0° - Formation 8 - E34 496 8506C-34
7,687.9	0.22	236.34	7,672.4	317.6	350.4	472.9	0.50	0.50	
7,700.0	0.22	236.34	7,684.5	317.5	350.4	472.9	0.00	0.00	
7,800.0	0.22	236.34	7,784.5	317.3	350.1	472.5	0.00	0.00	
7,900.0	0.22	236.34	7,884.5	317.1	349.7	472.1	0.00	0.00	
8,000.0	0.22	236.34	7,984.5	316.9	349.4	471.7	0.00	0.00	
8,100.0	0.22	236.34	8,084.5	316.7	349.1	471.3	0.00	0.00	
8,200.0	0.22	236.34	8,184.5	316.5	348.8	470.9	0.00	0.00	
8,300.0	0.22	236.34	8,284.5	316.2	348.5	470.6	0.00	0.00	
8,400.0	0.22	236.34	8,384.5	316.0	348.1	470.2	0.00	0.00	
8,500.0	0.22	236.34	8,484.5	315.8	347.8	469.8	0.00	0.00	
8,600.0	0.22	236.34	8,584.5	315.6	347.5	469.4	0.00	0.00	
8,700.0	0.22	236.34	8,684.5	315.4	347.2	469.0	0.00	0.00	
8,800.0	0.22	236.34	8,784.5	315.2	346.8	468.6	0.00	0.00	
8,900.0	0.22	236.34	8,884.5	315.0	346.5	468.3	0.00	0.00	
9,000.0	0.22	236.34	8,984.5	314.7	346.2	467.9	0.00	0.00	
9,100.0	0.22	236.34	9,084.5	314.5	345.9	467.5	0.00	0.00	
9,200.0	0.22	236.34	9,184.5	314.3	345.6	467.1	0.00	0.00	
9,300.0	0.22	236.34	9,284.5	314.1	345.2	466.7	0.00	0.00	

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<b>Project:</b>	Story Gulch	<b>MD Reference:</b>	WELL @ 8324.0ft (Original Well Elev)
<b>Site:</b>	S33-T4S-R96W (E34 496)	<b>North Reference:</b>	True
<b>Well:</b>	8506C-34 E34 496	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	DD		
<b>Design:</b>	Plan #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
9,400.0	0.22	236.34	9,384.5	313.9	344.9	466.3	0.00	0.00	
9,500.0	0.22	236.34	9,484.5	313.7	344.6	466.0	0.00	0.00	
9,600.0	0.22	236.34	9,584.5	313.4	344.3	465.6	0.00	0.00	
9,700.0	0.22	236.34	9,684.5	313.2	343.9	465.2	0.00	0.00	
9,800.0	0.22	236.34	9,784.5	313.0	343.6	464.8	0.00	0.00	
9,900.0	0.22	236.34	9,884.5	312.8	343.3	464.4	0.00	0.00	
10,000.0	0.22	236.34	9,984.5	312.6	343.0	464.0	0.00	0.00	
10,100.0	0.22	236.34	10,084.5	312.4	342.7	463.7	0.00	0.00	
10,200.0	0.22	236.34	10,184.5	312.2	342.3	463.3	0.00	0.00	
10,300.0	0.22	236.34	10,284.5	311.9	342.0	462.9	0.00	0.00	
10,400.0	0.22	236.34	10,384.5	311.7	341.7	462.5	0.00	0.00	
10,500.0	0.22	236.34	10,484.5	311.5	341.4	462.1	0.00	0.00	
10,600.0	0.22	236.34	10,584.5	311.3	341.0	461.8	0.00	0.00	
10,700.0	0.22	236.34	10,684.5	311.1	340.7	461.4	0.00	0.00	
10,800.0	0.22	236.34	10,784.5	310.9	340.4	461.0	0.00	0.00	
10,900.0	0.22	236.34	10,884.5	310.7	340.1	460.6	0.00	0.00	
10,928.5	0.22	236.34	10,913.0	310.6	340.0	460.5	0.00	0.00	Formation 9
11,000.0	0.22	236.34	10,984.5	310.4	339.8	460.2	0.00	0.00	
11,100.0	0.22	236.34	11,084.5	310.2	339.4	459.8	0.00	0.00	
11,200.0	0.22	236.34	11,184.5	310.0	339.1	459.5	0.00	0.00	
11,295.5	0.22	236.34	11,280.0	309.8	338.8	459.1	0.00	0.00	Formation 10
11,300.0	0.22	236.34	11,284.5	309.8	338.8	459.1	0.00	0.00	
11,400.0	0.22	236.34	11,384.5	309.6	338.5	458.7	0.00	0.00	
11,500.0	0.22	236.34	11,484.5	309.4	338.1	458.3	0.00	0.00	
11,524.5	0.22	236.34	11,509.0	309.3	338.1	458.2	0.00	0.00	Formation 11
11,600.0	0.22	236.34	11,584.5	309.2	337.8	457.9	0.00	0.00	
11,700.0	0.22	236.34	11,684.5	308.9	337.5	457.5	0.00	0.00	
11,713.5	0.22	236.34	11,698.0	308.9	337.5	457.5	0.00	0.00	Formation 12
11,800.0	0.22	236.34	11,784.5	308.7	337.2	457.2	0.00	0.00	
11,900.0	0.22	236.34	11,884.5	308.5	336.9	456.8	0.00	0.00	
12,000.0	0.22	236.34	11,984.5	308.3	336.5	456.4	0.00	0.00	
12,018.5	0.22	236.34	12,003.0	308.3	336.5	456.3	0.00	0.00	Formation 13
12,100.0	0.22	236.34	12,084.5	308.1	336.2	456.0	0.00	0.00	
12,168.5	0.22	236.34	12,153.0	307.9	336.0	455.8	0.00	0.00	Formation 14
12,200.0	0.22	236.34	12,184.5	307.9	335.9	455.6	0.00	0.00	
12,300.0	0.22	236.34	12,284.5	307.7	335.6	455.2	0.00	0.00	
12,318.5	0.22	236.34	12,303.0	307.6	335.5	455.2	0.00	0.00	Drillers TD @ 12,318' MD - E34 496 8506C-34
12,400.0	0.22	236.34	12,384.4	307.4	335.2	454.9	0.00	0.00	
12,468.6	0.22	236.34	12,453.0	307.3	335.0	454.6	0.00	0.00	Permit TD @ 12,468' MD

## Planning Report

<b>Database:</b>	USA EDM 5000 Multi Users DB	<b>Local Co-ordinate Reference:</b>	Well 8506C-34 E34 496
<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>TVD Reference:</b>	WELL @ 8324.0ft (Original Well Elev)
<b>Project:</b>	Story Gulch	<b>MD Reference:</b>	WELL @ 8324.0ft (Original Well Elev)
<b>Site:</b>	S33-T4S-R96W (E34 496)	<b>North Reference:</b>	True
<b>Well:</b>	8506C-34 E34 496	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	DD		
<b>Design:</b>	Plan #1		

Targets									
Target Name	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- hit/miss target	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(ft)		
- Shape									
E34 496 8506C-34 PBH	0.00	0.00	12,303.0	307.6	335.5	1,676,552.59	2,251,392.26	39° 39' 39.040 N	108° 9' 33.750 W
- plan hits target center									
- Rectangle (sides W30.0 H50.0 D0.0)									
E34 496 8506C-34 TGT	0.00	0.00	7,628.0	317.6	350.5	1,676,562.14	2,251,407.54	39° 39' 39.139 N	108° 9' 33.558 W
- plan hits target center									
- Point									

Formations						
Measured Depth	Vertical Depth	Name	Lithology	Dip	Dip Direction	
(ft)	(ft)			(°)	(°)	
1,204.7	1,203.0	Formation 2				
1,359.0	1,357.0	Formation 3				
1,381.1	1,379.0	Formation 4				
2,312.1	2,308.0	Formation 5				
3,343.4	3,337.0	Formation 6				
5,482.1	5,471.0	Formation 7				
7,643.5	7,628.0	Formation 8				
10,928.5	10,913.0	Formation 9				
11,295.5	11,280.0	Formation 10				
11,524.5	11,509.0	Formation 11				
11,713.5	11,698.0	Formation 12				
12,018.5	12,003.0	Formation 13				
12,168.5	12,153.0	Formation 14				

Plan Annotations				
Measured Depth	Vertical Depth	Local Coordinates		Comment
(ft)	(ft)	+N/-S (ft)	+E/-W (ft)	
300.0	300.0	0.0	0.0	KOP @ 300'
489.5	489.4	4.2	4.6	EOB; Inc=3.79°
7,454.0	7,438.6	313.4	345.9	Start Drop -2.00
7,643.5	7,628.0	317.6	350.5	EOD; Inc=0°
12,318.5	12,303.0	317.6	350.4	Drillers TD @ 12,318' MD
12,468.6	12,453.0	307.6	335.5	Permit TD @ 12,468' MD