

FORM  
5

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400366131

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 96850  
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC  
3. Address: 1001 17TH STREET - SUITE #1200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Matt Barber  
Phone: (303) 606-4385  
Fax: (303) 629-8268

5. API Number 05-103-11871-00  
6. County: RIO BLANCO  
7. Well Name: Federal  
Well Number: RGU 314-25-198  
8. Location: QtrQtr: LOT14 Section: 25 Township: 1S Range: 98W Meridian: 6  
Footage at surface: Distance: 347 feet Direction: FSL Distance: 1409 feet Direction: FWL  
As Drilled Latitude: 39.928098 As Drilled Longitude: -108.346289

GPS Data:  
Date of Measurement: 09/13/2011 PDOP Reading: 0.8 GPS Instrument Operator's Name: J. kirpatrick

\*\* If directional footage at Top of Prod. Zone Dist.: 1235 feet. Direction: FSL Dist.: 637 feet. Direction: FWL  
Sec: 25 Twp: 1S Rng: 98W

\*\* If directional footage at Bottom Hole Dist.: 1226 feet. Direction: FSL Dist.: 608 feet. Direction: FWL  
Sec: 25 Twp: 1S Rng: 98W

9. Field Name: SULPHUR CREEK 10. Field Number: 80090  
11. Federal, Indian or State Lease Number: COC60733

12. Spud Date: (when the 1st bit hit the dirt) 07/28/2012 13. Date TD: 08/20/2012 14. Date Casing Set or D&A: 08/21/2012

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 12681 TVD\*\* 12574 17 Plug Back Total Depth MD 12590 TVD\*\* 12483

18. Elevations GR 6684 KB 6705  
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
RPM, CBL, and Mud Log

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	18	48	0	80	135	0	80	VISU
SURF	14+3/4	9+5/8	36	0	3,958	1,525	0	3,958	VISU
1ST	8+3/4	4+1/2	11.6	0	12,665	1,762	4,790	12,665	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: 07/30/2012

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	1,844			

Details of work:

DV tool drilled out on 8/13/2012

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MESAVERDE	7,850		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	10,917		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	11,511		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	11,648		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	11,860		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	12,244		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

10/6/2012 - CIBP SET AT 12,590 FT with no cement.

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to big rig spud date.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Matt Barber

Title: Sr. Regulatory Specialist Date: \_\_\_\_\_ Email: matt.barber@wpenergy.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400366655	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400366653	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
400366606	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)