

*The Road to Excellence Starts with Safety*

Sold To #: 300721	Ship To #: 2884188	Quote #:	Sales Order #: 9502945
Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS		Customer Rep: Wilson, W.C.	
Well Name: RMV	Well #: 71-34	API/UWI #: 05-045-19849	
Field: Rulison	City (SAP): RIFLE	County/Parish: Garfield	State: Colorado
Lat: N 39.49 deg. OR N 39 deg. 29 min. 24.544 secs.		Long: W 107.873 deg. OR W -108 deg. 7 min. 38.723 secs.	
Contractor: NABORS 577	Rig/Platform Name/Num: NABORS 577		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: MAYO, MARK	Srvc Supervisor: MAGERS, MICHAEL	MBU ID Emp #: 339439	

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BORSZICH, STEPHEN A	5	412388	MAGERS, MICHAEL Gerard	5	339439	SPARKS, CLIFFORD Paul	5	502476

**Equipment**

HES Unit #	Distance-1 way						
10872429	60 mile	11021972	60 mile	11027039	60 mile	11259886	60 mile
11808847	60 mile						

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
05/31/2012	5	1						

**TOTAL** Total is the sum of each column separately

**Job**

**Job Times**

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top Bottom	Called Out	30 - May - 2012	22:00 MST
Form Type BHST	On Location	31 - May - 2012	02:30 MST
Job depth MD 1200. ft Job Depth TVD 1200. ft	Job Started	31 - May - 2012	07:35 MST
Water Depth Wk Ht Above Floor 3. ft	Job Completed	31 - May - 2012	08:35 MST
Perforation Depth (MD) From To	Departed Loc	31 - May - 2012	09:30 MST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
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**Sales/Rental/3<sup>rd</sup> Party (HES)**

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 9 5/8, HWE, 8.16 MIN/9.06 MA	1	EA		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9.625	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers	9.625	1	HES

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

**Fluid Data**

Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk				

Stage/Plug #: 1

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Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Fresh Water		20.00	bbl	8.33	.0	.0	.0	
2	Lead Cement	VERSACEM (TM) SYSTEM (452010)	160.0	sacks	12.3	2.38	13.75		13.75
	13.75 Gal	FRESH WATER							
3	Tail Cement	VERSACEM (TM) SYSTEM (452010)	160.0	sacks	12.8	2.11	11.75		11.75
	11.75 Gal	FRESH WATER							
4	Displacement Fluid		89.00	bbl	8.34	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	89	Shut In: Instant		Lost Returns	0	Cement Slurry	128	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	22	Actual Displacement	89	Treatment	
Frac Gradient		15 Min		Spacers	20	Load and Breakdown		Total Job	238
Rates									
Circulating	RIG	Mixing	8	Displacement	10/2	Avg. Job	8		
Cement Left In Pipe	Amount	44.3 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
<b>The Information Stated Herein Is Correct</b>				Customer Representative Signature					

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<b>Legal Description:</b>			
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Contractor: NABORS 577		Rig/Platform Name/Num: NABORS 577	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: MAYO, MARK		Srvc Supervisor: MAGERS, MICHAEL	MBU ID Emp #: 339439

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/30/2012 22:00							
Pre-Convoy Safety Meeting	05/31/2012 00:50							HES ALL PRESENT
Crew Leave Yard	05/31/2012 01:00							HES ALL PRESENT
Arrive At Loc	05/31/2012 02:30							HES ARRIVED ON LOCATION 1.5 hours EARLY/TIME STARTS AT 04:00/RIG WAS PULLING DRILL PIPE WHEN HES ARRIVED
Assessment Of Location Safety Meeting	05/31/2012 02:35							LOCATION IN GOOD CONDITION
Pre-Rig Up Safety Meeting	05/31/2012 05:50							JSA ON RIGGING UP/RIGGING UP AFTER CASERS WERE RIGGED DOWN AND OUT OF THE WAY/RIG CIRCULATED THRU THE PLUG CONTAINER WHILE HES RIGGED UP AND PRIMED PUMPS
Rig-Up Equipment	05/31/2012 06:00							1 PICKUP 1 ELITE 1 BULK TRUCKS
Safety Huddle	05/31/2012 07:20							RIG CREW AND HES ALL PRESENT
Start Job	05/31/2012 07:35							TD-1200 TP-1178.5' SJ-44.3 MW- 9.4 CSG- 9 5/8" 32# H-40 OH- 13 1/2"
Other	05/31/2012 07:36		2	2			28.0	FILL LINES
Pressure Test	05/31/2012 07:38		0.5	0.5			4625.0	PSI TEST OK

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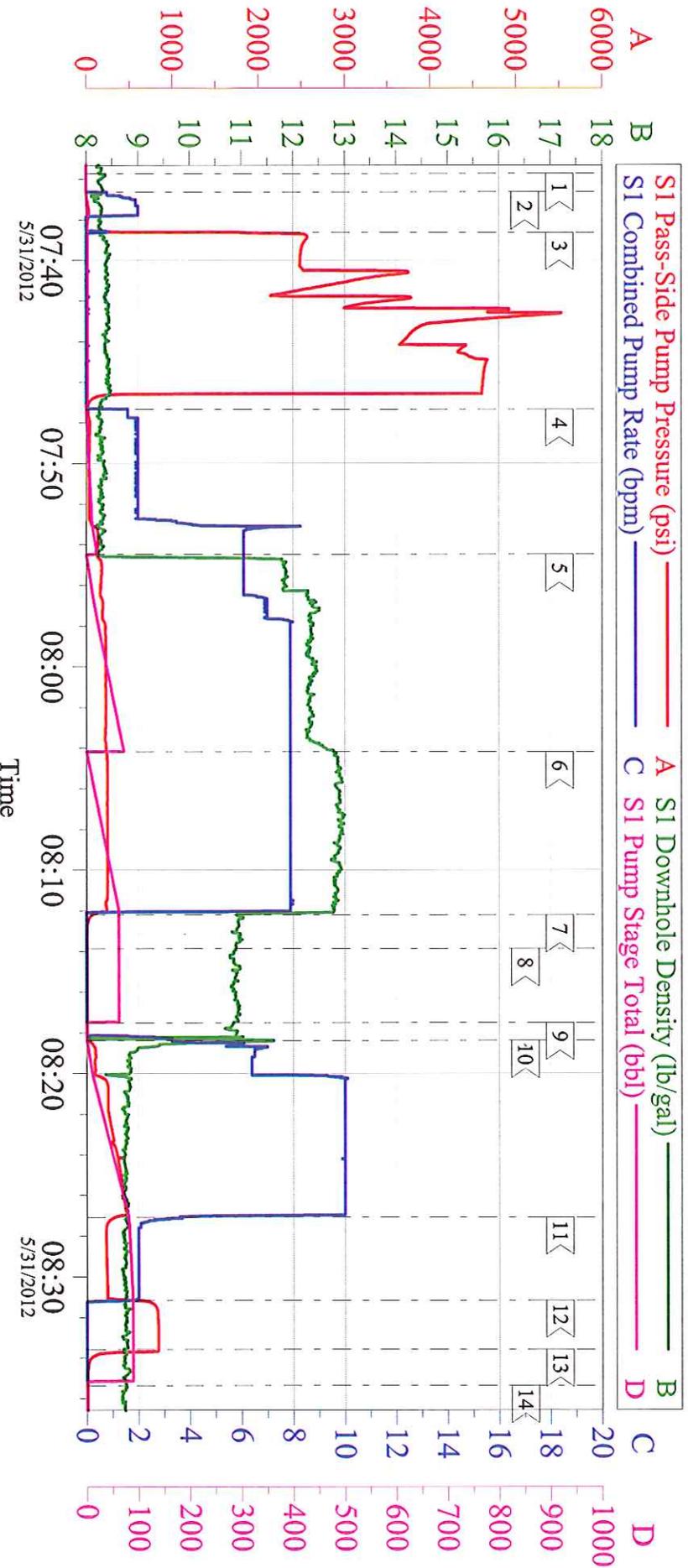
SUMMIT Version: 7.3.0030

Tuesday, December 18, 2012 10:23:00

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Spacer 1	05/31/2012 07:47		2	20			34.0	FRESH WATER
Pump Lead Cement	05/31/2012 07:54		8	68			229.0	VERSACEM 160 SKS 12.3 PPG 2.38 FT3/SK 13.75 GAL/SK
Pump Tail Cement	05/31/2012 08:04		8	60			244.0	VERSACEM 160 SKS 12.8 PPG 2.11 FT3/SK 11.75 GAL/SK
Shutdown	05/31/2012 08:12							CLEAN UP ON TOP OF PLUG
Drop Top Plug	05/31/2012 08:17							PLUG AWAY NO PROBLEMS
Pump Displacement	05/31/2012 08:18		10	79			456.0	FRESH WATER
Slow Rate	05/31/2012 08:27		2	10			225.0	GOT 22 BBLS OF CEMENT TO SURFACE
Bump Plug	05/31/2012 08:31		2	89			250.0	BUMPED PLUG
Check Floats	05/31/2012 08:33			89			827.0	FLOATS HELD/GOT 1/2 BBL BACK/ USED 80 LBS OF SUGAR
End Job	05/31/2012 08:35							HAD GOOD CIRCULATION THROUGHOUT JOB
Comment	05/31/2012 08:40							THANKS FOR USING HES AND THE CREW OF MIKE MAGERS

# WPX MMV 71-34

## 9.625 SURFACE



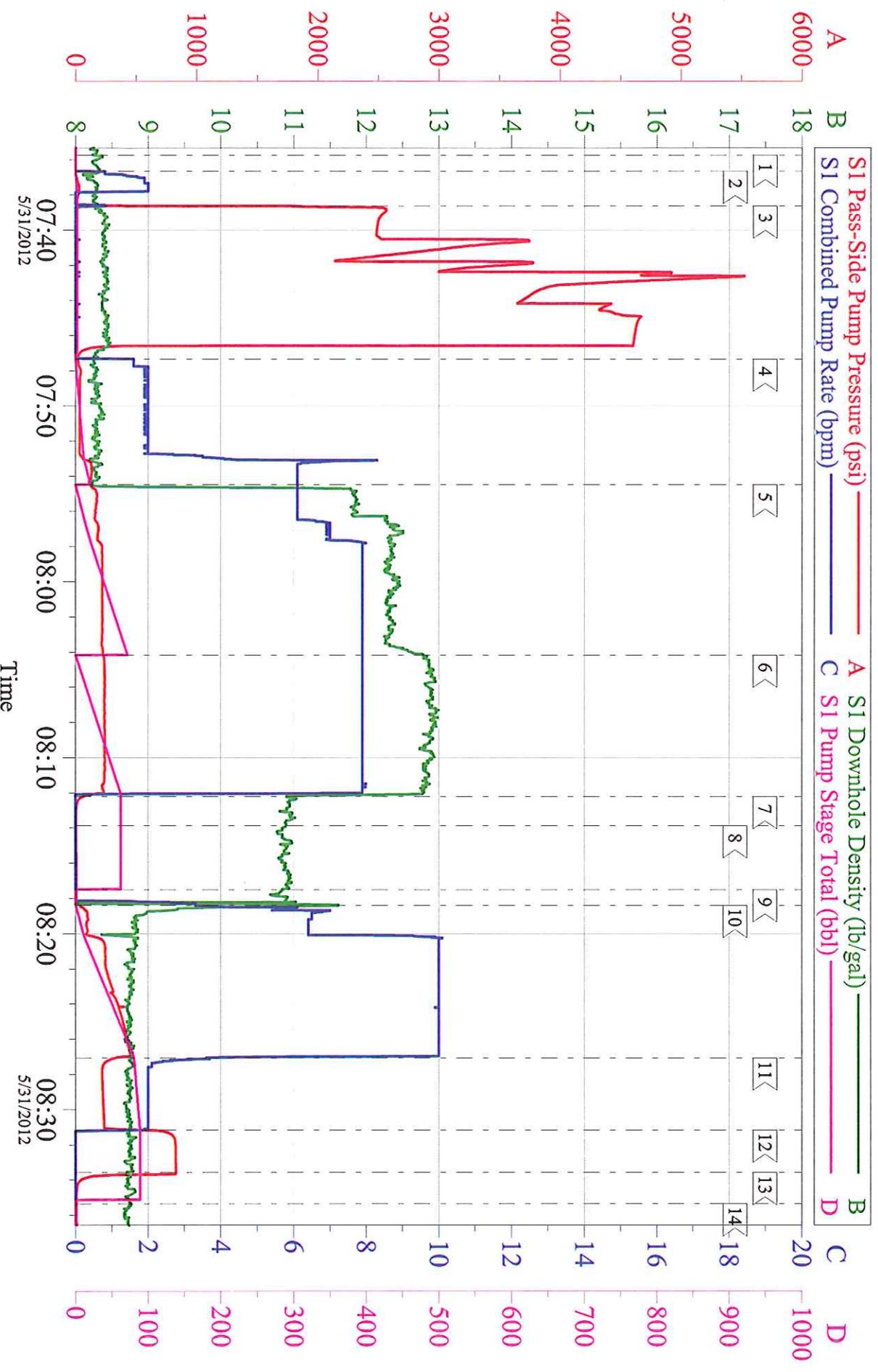
### Local Event Log

1 <	START JOB	07:35:44	2 <	FILL LINES	07:36:39
3 <	PRESSURE TEST	07:38:38	4 <	PUMP H2O SPACER	07:47:20
5 <	PUMP LEAD CEMENT	07:54:29	6 <	PUMP TAIL CEMENT	08:04:10
7 <	SHUT DOWN	08:12:13	8 <	WASH UP TUB	08:13:52
9 <	DROP TOP PLUG	08:17:30	10 <	PUMP FRSH WTR DISPLACEMENT	08:18:23
11 <	SLOW RATE	08:27:05	12 <	BUMP PLUG	08:31:10
13 <	CHECK FLOATS	08:33:35	14 <	END JOB	08:35:21

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Well Description:	RMV 71-34	Job Type:	SURFACE	ADC Used:	YES
Company Rep:	W.C. WILSON	Cement Supervisor:	MIKE MAGERS	Elite #:	7
				STEVE BORSZICH	

# WPX MMV 71-34

## 9.625 SURFACE



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Company Rep:	W.C. WILSON	Cement Supervisor:	MIKE MAGERS	Elite #:	7
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