

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311
2. Name of Operator: SYNERGY RESOURCES CORPORATION
3. Address: 20203 HIGHWAY 60
City: PLATTEVILLE State: CO Zip: 80651
4. Contact Name: Brianne Visconti
Phone: (970) 737-1073
Fax: (970) 737-1045

5. API Number 05-123-35167-00
6. County: WELD
7. Well Name: Margil
Well Number: 34-34D
8. Location: QtrQtr: SWSE Section: 34 Township: 4N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/25/2012 End Date: 07/25/2012 Date of First Production this formation: 08/25/2012

Perforations Top: 7431 Bottom: 7449 No. Holes: 72 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: []

Slickwater Frac on the Codell using 125,060 lbs of 30/50 white sand, and a total of 215,388 Gal of Fresh water.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 5128 Max pressure during treatment (psi): 4980

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.82

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 1709

Fresh water used in treatment (bbl): 5128 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 125060 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/25/2012 Hours: 24 Bbl oil: 25 Mcf Gas: 8 Bbl H2O: 127

Calculated 24 hour rate: Bbl oil: 25 Mcf Gas: 8 Bbl H2O: 127 GOR: 320

Test Method: Flowing Casing PSI: 1200 Tubing PSI: 1000 Choke Size:

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1274 API Gravity Oil: 46

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Brianne Visconti

Title: Administrator Date: 10/25/2012 Email: bvisconti@syrinfo.com
:

Attachment Check List

Att Doc Num	Name
400339483	FORM 5A SUBMITTED
400339514	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Added frac data for operator.	1/2/2013 11:23:08 AM

Total: 1 comment(s)