

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Inspection Date:

12/17/2012

Document Number:

668100149

Overall Inspection:

Violation**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>293947</u>	<u>335544</u>		<u>KELLERBY, SHAUN</u>

Operator Information:OGCC Operator Number: 10079 Name of Operator: ANTERO RESOURCES PICEANCE CORPORATIONAddress: 1625 17TH ST STE 300City: DENVERState: COZip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Alberts, Gerard	303-357-7341	jalberts@anteroresources.com	

Compliance Summary:QtrQtr: NESW Sec: 13 Twp: 6S Range: 93W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/19/2008	200201620	PR	WO	S			N

Inspector Comment:

Antero had a representative on site during the Cogcc inspection of this lease. All violations were discussed at the time of inspection. Antero committed to making the needed corrective actions; however as of 12/31/12 no corrective actions have been made. Inspection occurred on 12/17/12

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
293933	WELL	PR	12/13/2007	GW	045-15166	NORCROSS A16	X
293934	WELL	PR	01/26/2009	GW	045-15167	NORCROSS A15	X
293937	WELL	PR	06/13/2011	GW	045-15168	NORCROSS A14	X
293938	WELL	XX	10/02/2012	LO	045-15169	NORCROSS A13	X
293939	WELL	XX	10/05/2011	LO	045-15170	NORCROSS A12	X
293940	WELL	PR	12/13/2007	GW	045-15171	NORCROSS A11	X
293941	WELL	XX	10/02/2012	LO	045-15172	NORCROSS A10	X
293942	WELL	PR	12/13/2007	GW	045-15173	NORCROSS A9	X
293943	WELL	PR	12/13/2007	GW	045-15174	NORCROSS A8	X
293944	WELL	PR	03/11/2009	GW	045-15175	NORCROSS A7	X
293945	WELL	XX	10/05/2011	LO	045-15176	NORCROSS A6	X
293946	WELL	PR	01/26/2009	GW	045-15177	NORCROSS A5	X
293947	WELL	PR	12/13/2007	GW	045-15178	NORCROSS A4	X
293948	WELL	PR	07/28/2010	GW	045-15179	NORCROSS A3	X
293949	WELL	PR	12/13/2007	GW	045-15180	NORCROSS A2	X
293950	WELL	WO	04/26/2012	GW	045-15181	NORCROSS A1	X
298337	WELL	XX	10/02/2012	LO	045-17143	NORCROSS A17	X

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

LocationEmergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
------	------	--------	-------------------	---------

☐ Multiple Spills and Releases?**Venting:**

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
------	-----------------------------	---------	-------------------	---------

Predrill

Location ID: 335544

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 293933 Type: WELL API Number: 045-15166 Status: PR Insp. Status: PR

Facility ID: 293934 Type: WELL API Number: 045-15167 Status: PR Insp. Status: PR

Facility ID: 293937 Type: WELL API Number: 045-15168 Status: PR Insp. Status: PR

Inspector Name: KELLERBY, SHAUN

Facility ID:	293938	Type:	WELL	API Number:	045-15169	Status:	XX	Insp. Status:	XX
Facility ID:	293939	Type:	WELL	API Number:	045-15170	Status:	XX	Insp. Status:	XX
Facility ID:	293940	Type:	WELL	API Number:	045-15171	Status:	PR	Insp. Status:	PR
Facility ID:	293941	Type:	WELL	API Number:	045-15172	Status:	XX	Insp. Status:	XX
Facility ID:	293942	Type:	WELL	API Number:	045-15173	Status:	PR	Insp. Status:	PR
Facility ID:	293943	Type:	WELL	API Number:	045-15174	Status:	PR	Insp. Status:	PR
Facility ID:	293944	Type:	WELL	API Number:	045-15175	Status:	PR	Insp. Status:	PR
Facility ID:	293945	Type:	WELL	API Number:	045-15176	Status:	XX	Insp. Status:	XX
Facility ID:	293946	Type:	WELL	API Number:	045-15177	Status:	PR	Insp. Status:	PR
Facility ID:	293947	Type:	WELL	API Number:	045-15178	Status:	PR	Insp. Status:	PR
Facility ID:	293948	Type:	WELL	API Number:	045-15179	Status:	PR	Insp. Status:	PR
Facility ID:	293949	Type:	WELL	API Number:	045-15180	Status:	PR	Insp. Status:	PR
Facility ID:	293950	Type:	WELL	API Number:	045-15181	Status:	WO	Insp. Status:	WO
Facility ID:	298337	Type:	WELL	API Number:	045-17143	Status:	XX	Insp. Status:	XX

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____ CA _____ CA Date _____

Waste Material Onsite? _____ CM _____ CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____ CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____

Guy line anchors removed? _____ CM _____ CA _____ CA Date _____

Guy line anchors marked? _____ CM _____ CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Inspector Name: KELLERBY, SHAUN

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: **Violation** Corrective Date: **01/31/2013**

Comment: Lease road crossing drainage has incomplete Storm Water BMP at a culvert. West side of culvert has a partial waddles in place. East side of culvert has incomplete Storm Water BMP in place. Cuttings stock pile is stored on lease pad. Antero representative present during inspection stated that pile had been tested for compliance with 910 standards. Testing information was not provided to Cogcc staff at the time of inspection.

CA: Install and maintain Storm Water BMP as needed to comply with cogcc rule 1002.f.

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
668100165	Facility # 293947 SW BMP	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3037961
668100166	Facility # 293947 SW BMP	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3037962
668100167	Facility # 293947 SW BMP	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3037963