

FORM  
5  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:  
400362937

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 47120  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP  
3. Address: P O BOX 173779  
City: DENVER State: CO Zip: 80217-  
4. Contact Name: JOEL MALEFYT  
Phone: (720) 929-6828  
Fax: (720) 929-7828

5. API Number 05-123-20916-00  
6. County: WELD  
7. Well Name: CANNON Well Number: 2-3A  
8. Location: QtrQtr: NWNE Section: 3 Township: 2N Range: 66W Meridian: 6  
Footage at surface: Distance: 660 feet Direction: FNL Distance: 2180 feet Direction: FEL  
As Drilled Latitude: As Drilled Longitude:

GPS Data:  
Date of Measurement: PDOP Reading: GPS Instrument Operator's Name:

\*\* If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:  
Sec: Twp: Rng:  
\*\* If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:  
Sec: Twp: Rng:

9. Field Name: WATTENBERG 10. Field Number: 90750  
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 06/19/2002 13. Date TD: 06/27/2002 14. Date Casing Set or D&A: 06/28/2002

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 8207 TVD\*\* 17 Plug Back Total Depth MD 8169 TVD\*\*

18. Elevations GR 4908 KB 4924  
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF        | 12+1/4       | 8+5/8          | 24    | 0             | 747           | 525       | 0       | 747     | VISU   |
| 1ST         | 7+7/8        | 4+1/2          | 11.6  | 0             | 8,198         | 300       | 7,120   | 8,198   | CBL    |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 10/02/2009

|                  |        |                                   |               |            |               |
|------------------|--------|-----------------------------------|---------------|------------|---------------|
| Method used      | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
| PERF & PUMP      | 1ST    | 7,080                             | 150           | 6,617      | 8,198         |
| Details of work: |        |                                   |               |            |               |

21. Formation log intervals and test zones:

| <b>FORMATION LOG INTERVALS AND TEST ZONES</b> |                |        |                          |                          |   |
|---|----------------|--------|--------------------------|--------------------------|---|
| FORMATION NAME                                | Measured Depth |        | Check if applies         |                          | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|   | Top            | Bottom | DST                      | Cored                    |   |
|   |                |        | <input type="checkbox"/> | <input type="checkbox"/> |   |

Comment:

THIS FORM 5 IS TO REPORT A CEMENT SQUEEZE DONE ON 10/2/2009. THE CBL IS ON FILE DOC # 1544636.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JOEL MALEFYT

Title: REGULATORY ANALYST Date: \_\_\_\_\_ Email: JOEL.MALEFYT@ANADARKO.COM

### Attachment Check List

| Att Doc Num                 | Document Name         | attached ?                              |  |
|-----------------------------|-----------------------|---|--|
| <u>Attachment Checklist</u> |                       |   |  |
| 400362939                   | CMT Summary *         | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                             | Core Analysis         | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
|                             | Directional Survey ** | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
|                             | DST Analysis          | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
|                             | Logs                  | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
|                             | Other                 | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |

### General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
|                   |                |                     |

Total: 0 comment(s)