

FORM
2

Rev
12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400340322

Date Received:

10/27/2012

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE COMMINGLE

Refiling

Sidetrack

PluggingBond SuretyID

20120081

3. Name of Operator: PICEANCE ENERGY LLC

4. COGCC Operator Number: 10433

5. Address: 1512 LARIMER STREET #1000

City: DENVER State: CO Zip: 80202

6. Contact Name: Julie Webb Phone: (303)339-4400 Fax: (303)339-4399

Email: jwebb@progressivepcs.net

7. Well Name: NVega Well Number: 24-14H

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 15786

WELL LOCATION INFORMATION

10. QtrQtr: NWNW Sec: 24 Twp: 9S Rng: 93W Meridian: 6

Latitude: 39.265967 Longitude: -107.726961

Footage at Surface: 584 feet FNL/FSL FNL 833 feet FEL/FWL FWL

11. Field Name: Buzzard Creek Field Number: 9500

12. Ground Elevation: 7598 13. County: MESA

14. GPS Data:

Date of Measurement: 08/25/2010 PDOP Reading: 3.1 Instrument Operator's Name: Robert Kay

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 1000 FNL 500 FWL 1113 FSL 1495 FEL 1495
Bottom Hole: FNL/FSL 1113 FSL 1495 FEL 1495
Sec: 24 Twp: 9S Rng: 93W Sec: 23 Twp: 9S Rng: 93W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 5300 ft

18. Distance to nearest property line: 363 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 5280 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara	NBRR	369-8	10	All

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 See Previously Submitted mineral lease dscription
 25. Distance to Nearest Mineral Lease Line: 287 ft 26. Total Acres in Lease: 1630

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.
 28. Will salt sections be encountered during drilling? Yes No
 29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No
 30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No
 31. Mud disposal: Offsite Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**
 Method: Land Farming Land Spreading Disposal Facility Other: Reclaim wtr & bury cuttings
 Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	26	20	106#	0	90	140	90	0
SURF	17+1/2	13+3/8	68#	0	2,200	1,266	2,200	0
1ST	12+1/4	9+5/8	47#	0	8,500	630	8,500	4,900
1ST LINER	8+1/2	7+5/8	29.7#	0	12,293	260	12,293	8,200
NEW	6+1/2	5+1/2	21.4/23#	0	15,786			

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None
 33. Comments THIS IS LATERAL OPTION FOR THE NVEGA 24-14H. PLEASE REFERENCE API # 077-10108-00 (DOCUMENT#400340273)FOR THE VERTICAL PILOT HOLE INFORMATION. THE CASING STRING FOR THIS LATERAL WILL NOT BE CEMENTED; INSTEAD PICEANCE WILL SWELL PACKERS IN THE HORIZONTAL SECTION. I certify that all conditions in the original permit are the same. There have been no changes to land use, well construction or the lease. This pad is built. No expansion or additional disturbance will occur. Closed loop system will be used. An existing 2A, doc # 400089069, has an expiration date of 10/7/2013. The location is not in a wildlife restricted surface occupancy area (RSO); consultation with CDOW is not required and the location does not require a variance from any of the rules listed in Rule 306.d.(1).(A).(ii).; consultation with CDPHE is not required.

34. Location ID: 334486
 35. Is this application in a Comprehensive Drilling Plan ? Yes No
 36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No
 I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: Julie Webb
 Title: Regulatory Analyst Date: 10/27/2012 Email: jwebb@progressivepcs.net

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER Permit Number: _____ Expiration Date: _____
 05 077 10108 02

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Data retrieval failed for the subreport 'IntPolicy_MTO' located at: W:\inetpub\Net\Reports\policy_mto.rdl. Please check th

Attachment Check List

Att Doc Num	Name
400340322	FORM 2 SUBMITTED
400340405	SURFACE AGRMT/SURETY

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)

BMP

Type	Comment

Total: 0 comment(s)