



Oil and Gas Conservation Commission

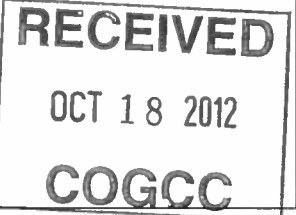
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



DE DA ET DE ES DA

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)



1. OGCC Operator Number: <u>10232</u>	4. Contact Name: <u>Wayne P. Bankert</u>	Complete the Attachment Checklist OP OGCC
2. Name of Operator: <u>Laramie Energy II, LLC</u>	Phone: <u>970-812-5310</u>	
3. Address: <u>1512 Larimer St. Suite 1000</u> City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>	Fax: <u>303-339-4399</u>	
5. API Number <u>05-103-11888-00</u>	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: <u>Fletcher Gulch Federal</u>	7. Well/Facility Number: <u>4-24-2 H</u>	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): <u>SENE Sec. 7, Twp. 1N, Rng. 100W 6th PM (Lot 12)</u>		Surface Eqmmt Diagram
9. County: <u>Rio Blanco</u>	10. Field Name: <u>24062</u>	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number:		Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	FNL/FSL: <input type="checkbox"/> N <input type="checkbox"/>	FEL/FWL: <input type="checkbox"/> W <input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/> N <input type="checkbox"/>	<input type="checkbox"/> W <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/> S <input type="checkbox"/>	<input type="checkbox"/> E <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/> N <input type="checkbox"/>	<input type="checkbox"/> W <input type="checkbox"/>

attach directional survey

Bottomhole location Qtr/Sec, Twp, Rng, Mer _____
 Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
 Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No
 Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
 Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

Remove from surface bond
 Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
 Effective Date: _____
 Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
 From: _____
 To: _____
 Effective Date: _____

ABANDONED LOCATION:
 Was location ever built? Yes No
 Is site ready for inspection? Yes No
 Date Ready for inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
 Date well shut in or temporarily abandoned: TA - 10/17/2012
 Has Production Equipment been removed from site? Yes No
 MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
 Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent
 Approximate Start Date: _____

Report of Work Done
 Date Work Completed: 10/17/2012

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: <u>SET PLUG TO TA</u>	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Randy Natvig Digitally signed by Randy Natvig
DN: cn=Randy Natvig, o=Laramie Energy II, LLC,
ou=Laramie Energy II, LLC, email=rnatvig@laramie-energy.com, c=US
Date: 2012.10.18 18:35:11 -0600 Date: 10/18/2012 Email: Rnatvig@laramie-energy.com
 Print Name: Randy Natvig Title: Drilling and Completions Manager

COGCC Approved: David And Title: PE II Date: 12/27/2012

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED
OCT 18 2012
COGCC

- 1. OGCC Operator Number: 10232 API Number: 05-103-11888-00
- 2. Name of Operator: Laramie Energy II, LLC OGCC Facility ID #
- 3. Well/Facility Name: Fletcher Gulch Federal Well/Facility Number: 4-24-2H
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE, Sec 4, Twp. 1N, Rng. 100 W 6th pm (Lot 12)

DA

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

We have currently fracture stimulated 8 out of 9 planned frac stages from 6296' to 8036'. Based on the production response from testing the deeper stages, we had decided we were going to go back below the deepest perforated interval and put one more frac treatment on the Frontier interval from 8134' - 8144'. This treatment was going to be performed down tubing with a packer in the hole below the perms at 8036'.

In preparation for this last frac stage, we drilled up the frac plugs and while going in the hole to perforate this interval we got hung up around 6323' GL.

We have since run a caliper log through this interval and have determined that we have a casing problem at this depth. We have spent the last couple of weeks attempting to repair this problem by milling through the damaged area.

We have just completed running and reviewing the results of a video camera into the wellbore that we believe confirms that we have parted and split casing at this depth. There also appears to be a slight offset in the casing at this part making it difficult to get tools in and out of the well.

With the problems we are having on repairing this well and with winter restrictions approaching quickly, we have decided to temporarily abandon this well until spring. We are trying to decide if we want to attempt to run a casing alignment tool into this wellbore to fix the problem and allow us to get access back to the deeper part of the reservoir.

We have set a cast iron bridge plug at approximately 5988' and dump bailed 50' of cement on top of it and shut the well in until further operations are decided upon.