

02121833

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



DE	ET	DE	ET
----	----	----	----

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
DEC 26 2012

COGCC/Rifle Office

1. OGCC Operator Number: 96850	4. Contact Name: Matt Barber	Complete the Attachment Checklist	OP	OGCC
2. Name of Operator: WPX Energy Rocky Mountain, LLC	Phone: (303) 606-4385			
3. Address: 1001 17th Street, Suite 1200	Fax: (303) 629-8268			
City: Denver State: CO Zip: 80202				
5. API Number 05-045-20997-00	OGCC Facility ID Number	Survey Plat		
6. Well/Facility Name: Jolley	7. Well/Facility Number KP 523-8	Directional Survey		
8. Location (Qtr/Sec, Twp, Rng, Meridian): SESW, Sec. 8, T6S, R91W, 6th PM		Surface Equipmt Diagram		
9. County: Garfield	10. Field Name: Kokopeli	Technical Info Page	X	
11. Federal, Indian or State Lease Number: COC51146		Other		

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNLFSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
Unit configuration	
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for Inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 01/02/2013	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete
	E&P Waste Disposal
	Beneficial Reuse of E&P Waste
	Status Update/Change of Remediation Plans
	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Matt BarberDate: 12/26/12 Email: matt.barber@wpxenergy.comPrint Name: Matt BarberTitle: Sr. Regulatory Specialist

COGCC Approved:

Title

Date:

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

DEC 26 2012

COGCC/Rifle Office

1. OGCC Operator Number: 96850 API Number: 05-045-20997-00
2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID #
3. Well/Facility Name: Jolley Well/Facility Number: KP 523-8
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW, Sec 8 T6S-R91W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 4/21/2012

WPX request approval from the COGCC to commence Completion Operations.

ATTACHMENTS:

CBL
WELLBORE SCHEMATIC
TEMPERATURE PLOT
BRADENHEAD PRESSURE SUMMARY



WPX ENERGY ROCKY MOUNTAIN, LLC.
Jolley KP 523-8
Kokopelli Field
SHL 196' FSL 2306' FWL (SE/4 SW/4) BHL 1521' FSL 1948' FWL (NE/4 SW/4)
Section 8-T6S-R91W 6th PM
Garfield County, Colorado

Formation Tops
(Measured Depths)

Mesaverde @ 3518'

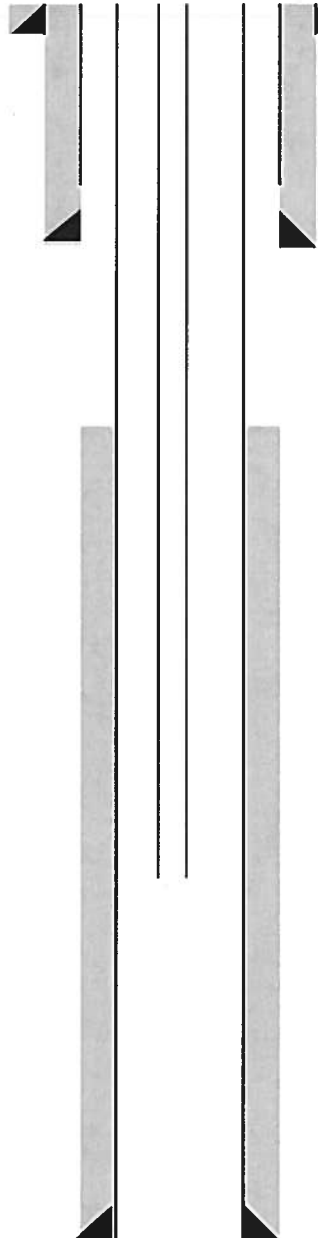
Cameo @ 7012'

Rollins @ 7248'

PBTD @

TMD @ 7507'

TVD @ 7236'



Conductor 24" Hole 16" casing/liner 69' w/26 sks cmt

Cmt @ Surface - (Cmt circ to surf during cmt job)

9 5/8" 32.3# ppf Csg. Set @ 1305'

In 12 1/4" Hole W/370 Sks. Cmt

TOC: 4000' (CBL)

4-1/2", 11.6 ppf. Csg. Set @7487' W/1111 sks Cmt



Bradenhead Pressure Summary

WELL: Jolley 523-8

LOCATION: SE/4SW/4 SEC. 8 T6S-R91W 6TH PM

API#: 05-045-20997-00

TEMP. LOG RUN DATE: 04/21/2012

TOP OF CEMENT: 4000' (CBL)

TOP OF GAS: 4671'

BRADENHEAD PRESSURES (psig)

WELLHEAD PRESSURE Jolley KP 523-8

4/21/2012	21:30	6 HR	1.5 BBLS TO FILL	0 PSI
4/22/2012	03:30	12 HR	.5 BBLS TO FILL	0 PSI
4/23/2012	15:30	24 HR	0 BBLS TO FILL	0 PSI
4/24/2012	15:30	48 HR	0 BBLS TO FILL	0 PSI
4/25/2012	15:30	72 HR	0 BBLS TO FILL	0 PSI

KP 523-8 Update:

- TOC from CBL is 4,000'
- Initial bradenhead pressure was 0 psi
- Current bradenhead pressure is 0 psi