

02121833



Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
DEC 26 2012
OGCC/Rifle Office

1. OGCC Operator Number: 96850	4. Contact Name: Matt Barber	Complete the Attachment Checklist	OP	OGCC
2. Name of Operator: WPX Energy Rocky Mountain, LLC	Phone: (303) 606-4385			
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202	Fax: (303) 629-8268			
5. API Number 05-045-20997-00	OGCC Facility ID Number	Survey Plat		
6. Well/Facility Name: Jolley	7. Well/Facility Number: KP 523-8	Directional Survey		
8. Location (Qtr/Ctr, Sec, Twp, Rng, Meridian): SESW, Sec. 8, T6S, R91W, 6th PM		Surface Eqpm Diagram		
9. County: Garfield	10. Field Name: Kokopeli	Technical Info Page	X	
11. Federal, Indian or State Lease Number: COC51146		Other		

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines: FNL/FSL FEL/FWL

Change of Surface Footage to Exterior Section Lines:

Change of Bottomhole Footage from Exterior Section Lines:

Change of Bottomhole Footage to Exterior Section Lines: attach directional survey

Bottomhole location Qtr/Ctr, Sec, Twp, Rng, Mer _____

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 01/02/2013 Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Matt Barber Date: 12/26/12 Email: matt.barber@wpxenergy.com
Print Name: Matt Barber Title: Sr. Regulatory Specialist

OGCC Approved: _____ Title _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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COGCC/Rifle Office

1. OGCC Operator Number:	96850	API Number:	05-045-20997-00
2. Name of Operator:	WPX Energy Rocky Mountain, LLC OGCC Facility ID #		
3. Well/Facility Name:	Jolley	Well/Facility Number:	KP 523-8
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SESW, Sec 8 T6S-R91W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 4/21/2012

WPX request approval from the COGCC to commence Completion Operations.

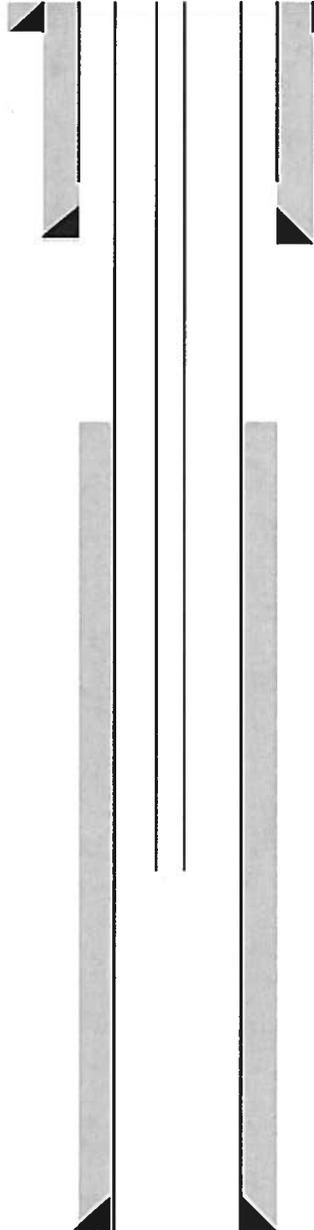
ATTACHMENTS:

- CBL
- WELLBORE SCHEMATIC
- TEMPERATURE PLOT
- BRADENHEAD PRESSURE SUMMARY

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WPX ENERGY ROCKY MOUNTAIN, LLC.
Jolley KP 523-8
Kokopelli Field
SHL 196' FSL 2306' FWL (SE/4 SW/4) BHL 1521' FSL 1948' FWL (NE/4 SW/4)
Section 8-T6S-R91W 6th PM
Garfield County, Colorado

Formation Tops
(Measured Depths)



Conductor 24" Hole 16" casing/liner 69' w/26 sks cmt

Cmt @ Surface - (Cmt circ to surf during cmt job)

9 5/8" 32.3# ppf Csg. Set @ 1305'
In 12 1/4" Hole W/370 Sks. Cmt

TOC: 4000' (CBL)

Mesaverde @ 3518'

Cameo @ 7012'

Rollins @ 7248'

PBTD @

TMD @ 7507'

TVD @ 7236'

4-1/2", 11.6 ppf. Csg. Set @7487' W/1111 sks Cmt

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Bradenhead Pressure Summary

WELL: Jolley 523-8

LOCATION: SE/4SW/4 SEC. 8 T6S-R91W 6TH PM

API#: 05-045-20997-00

TEMP. LOG RUN DATE: 04/21/2012

TOP OF CEMENT: 4000' (CBL)

TOP OF GAS: 4671'

BRADENHEAD PRESSURES (psig)

WELLHEAD PRESSURE Jolley KP 523-8

4/21/2012	21:30	6 HR	1.5 BBLS TO FILL	0 PSI
4/22/2012	03:30	12 HR	.5 BBLS TO FILL	0 PSI
4/23/2012	15:30	24 HR	0 BBLS TO FILL	0 PSI
4/24/2012	15:30	48 HR	0 BBLS TO FILL	0 PSI
4/25/2012	15:30	72 HR	0 BBLS TO FILL	0 PSI

KP 523-8 Update:

- TOC from CBL is 4,000'
- Initial bradenhead pressure was 0 psi
- Current bradenhead pressure is 0 psi