

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

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## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Matt Barber
2. Name of Operator: WPX Energy Rocky Mountain, LLC	Phone: (303) 606-4385
3. Address: 1001 17th Street, Suite 1200	Fax: (303) 629-8268
City: Denver State: CO Zip: 80202	
5. API Number 05-045-20998-00	OGCC Facility ID Number
6. Well/Facility Name: Jolley	7. Well/Facility Number: KP 11-17
8. Location (Ctr/Qtz, Sec, Twp, Rng, Meridian): SESW, Sec. 8, T6S, R91W, 6th PM	
9. County: Garfield	10. Field Name: Kokopeli
11. Federal, Indian or State Lease Number: C0C51146	

Survey Plat	
Directional Survey	
Surface Eqpm Diagram	
Technical Info Page	X
Other	

Complete the Attachment Checklist  
OP OGCC



## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>
Bottomhole location Ctr/Qtz, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation	Signed surface use agreement attached
Formation Code	
Spacing order number	
Unit Acreage	
Unit configuration	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (5 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

## Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 01/02/2013	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete
	E&P Waste Disposal
	Beneficial Reuse of E&P Waste
	Status Update/Change of Remediation Plans
	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

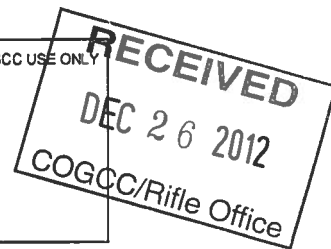
Signed: Matt Barber Date: 12/26/12 Email: matt.barber@wpxenergy.com  
Print Name: Matt Barber Title: Sr. Regulatory Specialist  
COGCC Approved: [Signature] Title: NWAE Date: 12/27/12  
CONDITIONS OF APPROVAL, IF ANY:

TOP PERF CAN BE NO HIGHER THAN  
5860'.

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY



1. OGCC Operator Number: 96850 API Number: 05-045-20998-00  
2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID #             
3. Well/Facility Name: Jolley Well/Facility Number: KP 11-17  
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW, Sec 8 T6S-R91W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 5/3/2012

WPX request approval from the COGCC to commence Completion Operations.

**ATTACHMENTS:**

CBL  
WELLBORE SCHEMATIC  
TEMPERATURE PLOT  
BRADENHEAD PRESSURE SUMMARY



**WPX ENERGY ROCKY MOUNTAIN, LLC**  
**Jolley KP 11-17**  
**Kokopelli Field**  
**SHL 186' FSL 2300' FWL (SE/4 SW/4) BHL 160' FNL 663' FWL (NW/4 NW/4 SEC. 17 T6S-R91W)**  
**Section 8-T6S-R91W 6th PM**  
**Garfield County, Colorado**

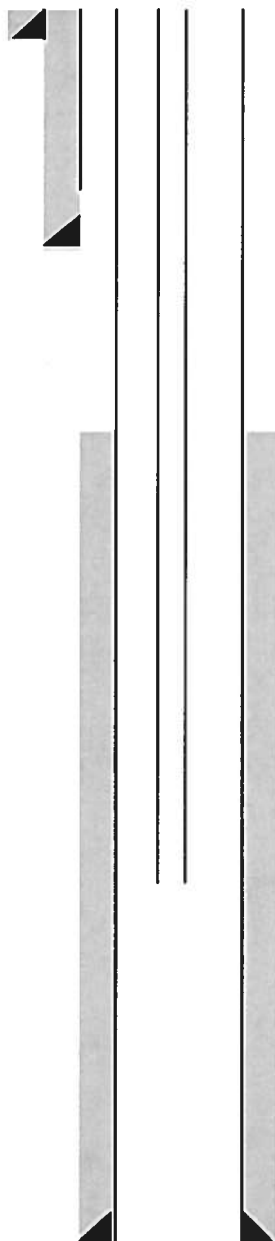
**Formation Tops**  
(Measured Depths)

Mesaverde @ 3856'

Cameo @ 7340'

Rollins @ 7582'

PBTD @  
TMD @ 7761'  
TVD @ 7388'



Conductor 24" Hole 16" casing/liner 40' w/15sks cmt

Cmt @ Surface - (Cmt circ to surf during cmt job)

9 5/8" 32.3# ppf Csg. Set @1348'  
In 12 1/4" Hole W/370 Sks. Cmt

TOC: 5362' (CBL)

4-1/2", 11.6 ppf. Csg. Set @7753' W/1125 sks Cmt

**RECEIVED**

**DEC 26 2012**

**COGCC/Rifle Office**

## Bradenhead Pressure Summary

WELL: Jolley KP 11-17

LOCATION: SE/4SW/4 SEC. 8 T6S-R91W 6<sup>TH</sup> PM

API#: 05-045-20998-00

TEMP. LOG RUN DATE: 05/03/12

TOP OF CEMENT: 5362' (CBL)

TOP OF GAS: 4699'

## BRADENHEAD PRESSURES (psig)

5/3/2012	20:00	6HR	2BBL	0 PSI
5/4/2012	02:00	12 HR	1BBL	0 PSI
5/4/2012	14:00	24 HR	0GL	0 PSI
5/5/2012	14:00	48 HR	0 GL	0 PSI
5/6/2012	14:00	72 HR	0GL	0 PSI

### KP 11-17 Update:

- TOC from CBL is 5362
- Initial bradenhead pressure was 0 psi
- Current bradenhead pressure is 0 psi